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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY		8. Farm or Lease Name Hardy
3. Address of Operator P. O. Box 3167, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 21S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3483 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 5:00 P.M. 8-30-71 by Cactus Drilling Company.

8-31-71 - Drilled to TD of 1315'. Ran 31 jts. of 8-5/8", 24#, H-40 casing (1302') and set @ 1314' RDB. Cemented with 250 sks. of 4% gel Incor and 130 sks. of Incor w/2% c.c. circulated cement. Plug down @ 4:00 A.M. 9-1-71, MDT. WOC 18 hrs. Tested 8-5/8" casing with 600 psi for 30 minutes. Pressure held.

18. I hereby certify the information above is true and complete to the best of my knowledge and belief.

SIGNED  **A. K. HOOD** TITLE **District Superintendent** DATE **9-2-71**

APPROVED BY _____ TITLE _____ DATE **SEP 7 1971**

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
J. D. Renny
Dist. I. Supv.

RECEIVED

SEP 8 1971

OIL CONSERVATION COMM.
HOBBS, N. M.