SANTA FE			
FILE			
U.S.G.5.			
AND OFFICE			
TRANSPORTER	OIL	[
THANSPORTER	GAS		
OPERATOR			
PRORATION OF			

REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

U.S.G			AUTHORIZATION TO TR	ANSPORT OF	L AND N	ATURAL G	A5 ,		
	OFFICE								
TRAN	SPORTER GAS								
OPER	ATOR								
٠	ATION OFFICE								
Operate		WBOUR	NE OIL COMPANY						
Addres	S								
			izens Bank Building, Ty						
]	(s) for filing (Check pro	oper box)		Oth	ner (Please Char		me of Ope	rator	on1v
New W	$\overline{\Box}$	Change in Transporter of: Oil Dry G	as 🗀			oduction			
Change	in Ownership			ensate			MAY 1, 19		-
	ge of ownership give dress of previous owr		Change in operating	name only	(same	ownershi	p).		
I. DESC	RIPTION OF WELL	AND I	Well No. Pool Name, Including I	Formation		Kind of Lease	·		Lease No.
1	Ralph Estate		3 D-K Abo		State, Federal			Fee	
Locati									
Uni	t Letter H	23	B10 Feet From The North Li	ne and990) 	_ Feet From 1	The East		
			00.0	20 E	NIMENA	Lea			County
Lin	e of Section 30	Tow	mship 20 S Range	39 E	, NMPM,	пса			
t DESIG	NATION OF TRAN	SPORT	TER OF OIL AND NATURAL G	AS					
Name	of Authorized Transport	er of Oil	or Condensate	Andress (Giv			ed copy of thi		_
T	he Permian Cor	porati	on	P. O.	Box 1	183, Hous	ton, Tex	as //(Obe sent)
			ion FFFFCCCSAF JANGARYS II, 19 SKELLY OIL COMPANY ME	RGED Par 1	,e aaa,ess ; 1650	11 ca Ok1	ah oma	. ,	•
	Skelly Oil Com		INTO GETTY ON COMPAN	Y, is gas actual	lly connecte	d? Whe	n		
If well give lo	produces oil or liquids ocation of tanks.	•	A 30 20S 39E		Yes				
1 -		oled wit	h that from any other lease or pool	, give comming	gling order	number:	P	C-431	1
	LETION DATA		Oil Well Gas Well		Workover	Deepen	Plug Back	Same Res	'v. Diff. Res'v
De	signate Type of Co	mpletio		1 1	HOIROVEL	1	1	! !	1
	pudded		Date Compl. Ready to Prod.	Total Depth	·		P.B.T.D.		
Date	pudu e u								
Elevat	ions (DF, RKB, RT, GF	R, etc.j	Name of Producing Formation	Top Oil/Gas	Pay		Tubing Dept	h	
							Depth Casin	g Shoe	
Perfor	ations							•	
			TUBING, CASING, AT	O CEMENTIN	G RECOR	D			
	HOLE SIZE		CASING & TUBING SIZE		DEPTH SE		SA	CKS CEM	IENT
							ļ		
							 		
						<u>-</u>			
	TATA AND DEGI	TECT E	OP ALLOWARIE (Test must be	after recovery o	of total volu	me of load oil	and must be e	qual to or (exceed top allow
	DATA AND REQUIELL	ESI F	able for this	depth or be for f	uli 24 hours)			
	First New Oil Run To T	anks	Date of Test	Producing M	sethod (Flou	, pump, gas li	jt, etc.)		
				Casing Pres	sure	-	Choke Size		
Lengt	h of Test		Tubing Pressure						
Actua	l Prod. During Test		Oil-Bbls.	Water-Bbls.			Gas-MCF		
70.00									
'							·		
	WELL		Length of Test	Bbls. Conde	nacte/MMC	F	Gravity of C	Condensate)
Actua	il Prod. Test-MCF/D		Length of lest			•			
T	ng Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pres	sure (Shut	-in)	Choke Size		
1	., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						<u></u>		
/I CER	TIFICATE OF COM	PLIAN	CE		OIL	CONSERV	ation com	MISSIO	N
				40000	/ED	ann X	() 19//		. 19
I here	by certify that the ru	les and	regulations of the Oil Conservation	n APPROV	/ED		i	d_bv	
Comm	Commission have been complied with and that the infor above is true and complete to the best of my knowledge		best of my knowledge and belief	ef. BY		7d by			
				TITLE			The state	ř <u>. 1838</u> .	
			Ω ,	11			compliance		
`	Marjon	. 0	Lota	11			mable for a c	awly drill	led or deepens
	1 Jugan	(Sign	diwe	well, thi	s form mus	t be accomp	ented by a te ordance with	RULE 11	1.
	CPr6duction	Clerl	<u> </u>	_		this form m	ust be filled	out comp!	letely for allo
		•	ile)	able on	new and re	- combieted w	ry TTT and T	π for cha	inges of owne
	April 15,								
-		(D	ate)	Seni	arate Form	s C-104 mu	at be filed f	or each ;	pool in multip
				complete	d wells.				

OIL CONSERVATION COMM.
HOBBS. N. M.