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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mark Production Company
Address
1108 Simons Building, Dallas, Texas 75201
Reason(s) for filing (Check proper box)
New Well [X]
Recompletion []
Change in Ownership []
Change in Transporter of:
Oil [] Dry Gas []
Casinghead Gas [] Condensate []
Other (Please explain)

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Ralph Estate
Well No.: 3
Pool Name, including Formation: D-K Abo
Kind of Lease: State, Federal or Fee
Fee
Lease No.
Location
Unit Letter: H; 2310 Feet From The North Line and 990 Feet From The East
Line of Section: 30 Township: 20-S Range: 39-E, NMFM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil [X] or Condensate []
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas []
Skelly Oil Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1650, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.
Unit: A Sec.: 30 Twp.: 20S Rge.: 39E
Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number: PC-431

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well [X] Gas Well [] New Well [X] Workover [] Deepen [] Plug Back [] Same Res'v. [] Diff. Res'v. []
Date Spudded: 11-3-71 Date Compl. Ready to Prod.: 12-2-71 Total Depth: 7400' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.): 3547' GL Name of Producing Formation: Abo Top Oil/Gas Pay: 7012' Tubing Depth: 6943'
Perforations: Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 1670' 700 sacks - circulated
8-5/8" 4-1/2" 7400' 390 sacks
2-3/8" 6943'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks: 12-1-71 Date of Test: 12-2-71 Producing Method (Flow, pump, gas lift, etc.): Flowing
Length of Test: 24 hrs Tubing Pressure: 640 psi Casing Pressure: Choke Size: 16/64"
Actual Prod. During Test: 161 Oil - Bbls.: 147 Water - Bbls.: 14 bbl acid water Gas - MCF: 230

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: [Signature]
Assistant Secretary
December 6, 1971
(Date)

OIL CONSERVATION COMMISSION
APPROVED: [Signature] DEC 9 1971, 19
BY: [Signature]
TITLE: DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

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MAY 10 1971

OIL CONSERVATION COMM.
HOOD, T. W.