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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. Unit Agreement Name |
| 2. Name of Operator Mark Production Company | | 8. Farm or Lease Name Ralph Estate |
| 3. Address of Operator 1108 Simons Building, Dallas, Texas 75201 | | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER H , 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 20-S RANGE 39-E NMPM. | | 10. Field and Pool, or Wildcat D-K Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3547' GL | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 229 jts 4-1/2" 11.6# casing (7411') set at 7400' cemented with 390 sacks Class "C",
8# salt/sack - plug down at 2:30 P.M. 11-25-71 - ran temperature survey - top of
cement at 6600' - pressure tested casing with 2000 psi for 30 min - held okay -
WOC 60 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|----------------------------------|------------------------|
| SIGNED <u><i>Dayton Thompson</i></u> | TITLE <u>Assistant Secretary</u> | DATE <u>12-2-71</u> |
| Orig. Signed by <u>Joe D. Ramey</u> Dist. I, Supv. | | |
| APPROVED BY _____ | TITLE _____ | DATE <u>DEC 6 1971</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |