	NO. OF COPIES RECEIVED				
			SERVATION COMMISSION R ALLOWABLE	Form C+104 Supersedes Uld C+104 and C+114 Effective 1+1-55	
	FILE	A	ND	Strective 1-1-00	
	J.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
1.1					
	Conoco Inc.				
-	P.O. Box 460, Hobbs, New Mexico 88240				
	Change in Transporter of: Change of Corporate name from				
	New Well	Change in Transporter of: Oil Dry Gas	Continental Oil Com		
1	Recompletion Change in Ownership	Casinghead Gas Condensat			
L					
l a	change of ownership give name ad address of previous owner				
<u>11. j</u>	DESCRIPTION OF WELL AND L	EASE Weil No.; Pool Name, Including Form	nation Kind of Lease	Lease No.	
	Meyer B-4	28 Oil Center B			
Lecation F				(b)	
	Unit Letter <u>FR</u> : 2230 Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>F</u>				
	Line of Section 4 Town	ship 21-5 Bange 3	6-FE, NMPM, Lea	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil	or Candensate	A HE M.	1/2-d TEXES	
	Aflantic Pipelin	nonego Gas Z. or Dry Gas	Address (Give address to which approved	copy of this form is to be sent;	
	Name of Authorized Hunstonet of Old	Carporation	Box 2105 Min	aland lexas	
	Walley Sec. Twp. Rge. Is gas actually connected? When				
	aive location of lanks.				
•••	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OF Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,				
17.			New Well Workover Deepen P	Tug Edok Schernes (1 Shin 1999)	
	Designate Type of Completion		Totai Depth F	P.B.T.D.	
	Date Spudaed		Top Otl/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
	Perforation s	efforations			
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	OUT WELL.			
				Choke Size	
	Length of Test	Tuping Pressure	Casing Pressure		
	Actual Prod. During Teat	Oli-Bbis.	Water - Bbls.	Gas • MCF	
	Actas 1 for partia 1 act				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Ploa Bat MUT/D			Cheke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
•,		<u> </u>	OIL CONSERVA	TION COMMISSION	
Ŷ	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 12 1979 . 19		
			APPROVED UL INTERNE		
			BY fill of the state		
				TITLE District Supervisor	
	Pan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	TI Ullan	Alle			
		nature)			
		on Manager			
	6/1	4/79			
	NMOCD (5)	Date Date	Separate Forms C-104 must	be filed for each pool in multiply	
	USSS(2) A	MFULA) FILE	completea wells.		

MOCD (5) USSS(2) NMFULLY FILE