

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Continental oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2230' FSL and 1980' FEL of Sec 4

At top prod. interval reported below

Same

At total depth
Same

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

LC0317406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyer B-4

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

oil Center Blinching

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 4, T-21S, R-36E

12. COUNTY OR PARISH

Leas

13. STATE

N. Mexico

15. DATE SPUDDED

2-12-72

16. DATE T.D. REACHED

3-3-72

17. DATE COMPL. (Ready to prod.)

3-18-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3576' gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6335'

21. PLUG, BACK T.D., MD & TVD

6295'

22. IF MULTIPLE COMPL., HOW MANY

N/A

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5865'-Top

6176'-Bottom

oil Center Blinching

no

25. TYPE ELECTRIC AND OTHER LOGS RUN

SNP and LL-9

26. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	1227'	12 1/4"	Circ - 600 sacks	
5 1/2"	14#	6335'	7 7/8"	450 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			N/A		2 7/8"	6219'	N/A

31. PERFORATION RECORD (Interval, size and number)

6176', 73', 70', 68', 56', 6154', 5922',
11', 06', 04', 5102', 5887', 77', 5865'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6176' - 6154'	1200 gals 28% HCL - NE acid
6176' - 6154'	3000 gals 28% HCL - NE acid
5865' - 5922'	1200 gals 28% HCL - NE acid
5865' - 5922'	3000 gals 28% HCL - NE acid

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-18-72		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-22-72	24	—	→	68	149	1	2191
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
—	—	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mr. D.W. Biddle

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Admin. Supervisor

DATE

3-23-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no attachments, State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. All attachments to Federal office for state requirements.

Item 18: Indicate which well is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Consult local State items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tops and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks General". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, FLUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	Z.P.	DESCRIPTION, CONTENTS, ETC.	NAME
FORMATION		BOTTOM	MEAS. DEPTH
		TOP	TRUE VERT. DEPTH
Redbeds	0	1220	Rustler 1220
Anhydrite		1350	Salado 1350
& Salt		2503	Tansill 2503
Anhy., Dolo.		2635	Queen 2635
Ss., "		3335	Penrose 3335
Ss.		3620	Grayburg 3620
Dolo.		5203	San Andres 5203
Ss., Dolo.		5605	Glorieta 5605
Dolo.		TD	Blinebry 5605