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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Continental oil company
Address **Box 460 Hobbs, new mexico 88240**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Well Name **Meyer B-4** Well No. **28** Pool Name, including Formation **Oil Center Blinkey** Kind of Lease **State, Federal or Fee** Lease No. **LC 031740 b**
Location **J1 2230** Feet From The **South** Line and **1980** Feet From The **East**
Line of Section **4** Township **21S** Range **36E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ **Atlantic Pipeline Company** Address (Give address to which approved copy of this form is to be sent) **Midland, Texas**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ **Warren Petroleum Corp** Address (Give address to which approved copy of this form is to be sent) **Tulsa, Oklahoma**
If well produces oil or liquids, give location of tanks. Unit **G** Sec. **4** Twp. **21** Rge. **36** Is gas actually connected? **yes** When **N/A**

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well **X** Gas Well **X** New Well **X** Workover **X** Deepen **X** Plug Back **X** Same Rest. **X** Diff. Rest. **X**
Date Spudded **2-12-72** Date Compl. Ready to Prod. **3-18-72** Total Depth **6335'** P.B.T.D. **6295'**
Elevations (DF, RKB, RT, GR, etc.) **3576' gr** Name of Producing Formation **Oil Center Blinkey** Top Oil/Gas Pay **6276'** Tubing Depth **6219'**
Perforations **6176', 73', 70', 68', 56', 6154', 5922', 11', 06', 04', 5902'** Depth Casing Shoe **6335'**
5889', 77', 5', 865'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE **12 1/4"** CASING & TUBING SIZE **8 3/8"** DEPTH SET **1227'** SACKS CEMENT **Circ - 600 sacks**
77-8" **5-2"** **6335'** **450 sacks**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **3-18-72** Date of Test **3-22-72** Producing Method (Flow, pump, gas lift, etc.) **Pump**
Length of Test **24 hours** Tubing Pressure **—** Casing Pressure **—** Choke Size **—**
Actual Prod. During Test Oil - Bbls. **68** Water - Bbls. **1** Gas - MCF **149**

GAS WELL
Actual Prod. Test - MCF/D **—** Length of Test **—** Bbls. Condensate/MMCF **—** Gravity of Condensate **—**
Testing Method (pitot, back pr.) **—** Tubing Pressure (shut-in) **—** Casing Pressure (shut-in) **—** Choke Size **—**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Thyl Dingle
Administrative Supervisor
March 23, 1972
NMFU-4 NMOC-5

OIL CONSERVATION COMMISSION
APPROVED **MAR 22 1972**, 19 **—**
BY **—**
TITLE **SUPERVISOR DISTRICT I**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAR 23 1972

OIL CONSERVATION COMM.
HOBBS, N. M.