Form C-104 Revised February 10, 1994

District II

PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brezos Rd., Aztec, NM 87410

Previous Operator Signature

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

1000 Rio Brazos Rd.	, AZTEC, NM	8/410			San	ta Fe, Ni	Vi 8 750	4-2088						
District IV PO Box 2088, Santa	E. NM 076	04 2000						-				□ AI	MENDED RE	
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		116	10201	Derator Name	and Address	AND A	UIHUI	RIZATI	UNIUIR	ANSPORT	1			
¹ Operator Name and Address Chevron U. S. A., Inc .								² OGRID Number						
P. O. Box 1150											4323 Reason for Filing Code			
Midland, TX 79702								ool Name				CO		
30 · 025-23939 Arrowhead Graybur								ame			⁸ Pool Code			
⁷ Property Code				8 Property N					rty Name			3040 9 Well Number		
257 II. ¹⁰ Surf					Arrowhe	ad Grayl	urg Uni	t					115	
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² Lse Code	¹³ Producing	Method Cod	de	14 Gas Cor	nection Date	15	.120 Parm	ermit Number 16 C-		C-129 Effective Date			L	
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ll. Oil and Ga	s Trans	porters	\$								L			
¹⁶ Transporter			¹⁹ Transporter Name					²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description				
OGRID	_	and Address												
037480		EOTT Energy Pipeline LP					28052	18	0					
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²³ POD							²⁴ POD U	LSTR Loca	tion and Descri	ption	<u>-</u>			
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										Gacks Cellient			meni	
														
														
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³⁴ Date New O		35 Gas Delivery Date 38 Test D			³⁸ Test Date			³⁷ Test Length		38 Thg. Pressure		39 Csg. Pressure		
40 04 4 01														
⁴⁰ Choke Size					er		⁴³ Gas		⁴⁴ AOF		45 Test Method			
hereby certify that t	he rules of t	he Oil Cons	ervetion N	livision have b	Inna complication	ah -:: 4				<u></u>				
mation given above i	s true and co	mplete to t	he best of	my knowledge	and belief.	un and thai	tne		OIL	CONSERVATI	ON DIVIS	ION		
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$\cap \mathcal{K}$	(P)	ple	11				Ar	proved by:	ORIGI	NAL SIGNED E DISTRICT I SI				
ed Name:	- 1	July	Y-	· -			Tit	tle:						
J. K. Rip	ley		V											
T. A.							Ap	Approved Date: JUL 21 1994						
7/6/94			Phone	: (915)	687-7148						-			
110134							#							

Printed Name

Date

Title