1	~					~7				
Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 58240	Las District Office Energy, B					State of New Mexico Minerals and Natural Resources Department				C-104 d 1-1-19
DISTRICT R P.O. Drawer DD, Astenia, NM \$8210							N	See Instructions at Bottom of Page		
		5	lanta Fe		<i>Aexico</i> 87504	-2088				
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 I.	REC	WEST I		LLOWA		JTHORIZ	ZATION			
Operator		10 10	ANOF		LAND NATL	JHAL GA		API No.		
Chevron U.S.A. Inc.	·							30-025-23	3939	
P:O. Box 1150, Midla	nd, Tex	as 79	702						•	
Reason(s) for Filing (Check proper box) New Well		0				Please expla		Chang	spool fr	on Penrose (RGY84)
Recompletion	Ol		la Transpo] Dry Ga		Effective Old Well N		6///9 ingwoód	″∕ 5 µ± 1#2	loy GB	(R9454)
Change in Operator	Cadagh	nd Gas	-	<u> </u>	Filed to a		-		hange in	well name.
If change of operator give same and address of previous operator										•1
IL DESCRIPTION OF WELL	AND LE	CASE						•	· <u> </u>	
Lesse Name Arrowhead Grayburg Uni		Well No 115			d Grayburg			of Lesse		eans No.
Location		115		TOWIE	d Grayburg			Freekerste	_	
Unit Letter; 0	_ I 66	50 [.]	_ Feet Pa	m The	outh Line an	1650	Fo	et From The _	East	Line
Section 25 Townshi	21-	٠S	Ranes	36 - E		L Lea				
·										County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		CROFO or Coade		<u>D NATU</u>	Address (Give ad	dress to which	h annowed	com of this fo	ran ie te he ee	<u></u>
T.A.'d	XX									- ,
Name of Authorized Transporter of Casing	phend Gas	F	or Dry (Address (Give ad	dress to which	ch approved	cory of this fo	rm le to be se	nt)
If well produces oil or Signide, give location of tanks.	Unit	ak Soc. Twy. Rge.			is gas actually connected? When			7		
If this production is commissied with that in IV. COMPLETION DATA	from any of	ber lesse of	pool, giv	e comming	ilag order sumber:					
ſ		Ol We		las Well	New Well W	orkover	Deepes	Plug Back	Same Res'y	Diff Res'y
Designate Type of Completion					Total Depth	i				
Date Spudded	Date Con	ipl. Ready I	6 Fi od.		Tool Debri			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					l			Depth Casing Shoe		
	بيعتقد فكشما فتستعد				CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					
				· · · · · · · · · · · · · · · · · · ·						
V. TEST DATA AND REQUES				<u> </u>	I		······································	•••••	· · ·	
OIL WELL (Test must be after re Date First New Oil Rue To Tank	Covery of M		of load o	il and must	be equal to or exce Producing Method				r full 24 hour	n.)
	II					- 1	r • • • • • • • • • • • • • •			
Leigh of Test	Tubleg Pr				Casing Pressure			Choke Size		
Actual Frod. During Test	Oil - Bbis		<u> </u>		Water - Bbis.	<u> </u>		Gas- MCF		<u> </u>
<u></u>						<u></u>				
GAS WELL Actual Frod. Test - MCF/D	11							Gravity of Co		
VCUTH LLOC 1444 - MACLAT	Leegh of	100			Bbls. Condensate/MMCF					
Feeling Method (pilot, back pr.)	Tubing Pr	Tublag Pressure (Sout-in)			Citing Pressure (Shut-In)			Choixe Size		
VI. OPERATOR CERTIFIC	ATE OF	COME	LIAN	CE						
hereby certify that the rules and regula	tions of the	Oll Couser	vation		OIL	CONS		TION E		N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Ar	proved	ê	kay 31	1991	
D.M. bohen						Orig. S	igned by			
Signature					By Paul Kautz Geologist					
D. M. Bohon Technical Assistant										
Printed Name 					Title		·			
		Tele	pinone No							د. د مق رب کر ا ین
INSTRUCTIONS: This form	a is to be	filed in c	omplian	ce with I	Rule 1104					

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.

• •

3) Fill out only Sections I, II, III, and VI for changes of coverator swell same of swell and the section of th

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