denit 5 Capies peoplete District Office STIRCT J Co. Box 1990, Hobbe, NM. 28240		State of New Mexico Energy, Minerals and Natural Resources Departmen OIL CONSERVATION DIVISION						. See Instructions at Bottom of Page			
NSTRICT II .O. Dunner DD, Astonia, NM 88210			_	P.O. Bo							
NSTRACT III 000 Rie Bennes R4., Antec, NM 87410		JEST FO	OR AL	LOWAE	LE AND A	UTHORIZ					
Opentior		TO TRA	NSPC	DRT OIL	AND NAT	URAL GA	Well A				
Chevron U.S.A., Inc.						30-025				39	
P. O. Box 670, Remon(d) for Filing (Check proper bes)	Hobbs,	New Me	xico	88240		r (Pieces copie	(من				
Noir Well	CH		Dry Gu		-	FECTIVE	-	1-1-90			
Change in Operator	Chalagher	al Cas 🔲	Conden			and the second secon		,	 A. 	a lainniai	
at a line of pivilon opinitor L DESCRIPTION OF WELL											
Kingwood		Well No. 2	Pool Ne	Pjen	Formation	filly burg	Kind o State, 1	f Lesse Federal or Fee		use No.	
Location 0 Link Letter	•	660	Reat Pa	men The S	outh im	and 16	50 P	at From The	East	Lie	
Section 2.5 Townsh		15	Ranes	34		APM.	Lea			County	
II. DESIGNATION OF TRAI					••••						
the of Audio Land B		or Conden			Address (Gim			copy of this for			
Pride Pipeline Con Name of Authodized Transporter of Casi	npany nghead Ges		er Dry	Ges 🔲				copy of this for			
I well produces all or liquids,	1 Unit	Sec.	Twp	Rm	is gas actually	v connected?	When	7			
ive location of tanks.		i	1				i				
				-			L				
f this production is commingled with the IV. COMPLETION DATA	t from any of	ther lease or	pool, giv	ve comming	ling order sum	ber:					
		ther lease or Oil Well		ve comming Gas Well	ling order sum	·	Deepen	Plug Back	Same Res'v	Diff Res'v	
V. COMPLETION DATA	n - (X)					·	Deepen	Plug Back	Same Res'v	þiff Res'v	
V. COMPLETION DATA Designate Type of Completion	n - (X) Date Com	Oli Weli	o Prod.	Gas Well	New Well	Warkover	Despen		· · · · · · · · · · · · · · · · · · ·	Diff Res'v	
V. COMPLETION DATA Designate Type of Completion Data Spudded	n - (X) Date Com	Oli Well npl. Ready to	o Prod.	Gas Well	New Well Total Depth	Warkover	Despen	P.B.T.D.	•	Diff Res'v	
V. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Com Name of 1	Oil Weil npl. Ready to Producing F	o Prod.	Gas Well	New Well Total Depth Top Oil/Cas	Warkover Pay		P.B.T.D. Tubing Dept	•	þiff Res'v	
V. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Com Name of 1	Oil Weil npl. Ready to Producing F	o Prod.	Gas Well	New Well Total Depth	Warkover Pay	1	P.B.T.D. Tubing Dept	•	I	
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions	n - (X) Date Com Name of 1	Oil Well ppl. Reedy to Producing F	o Prod.	Gas Well	New Well Total Depth Top Oil/Cas	Workover Pay	1	P.B.T.D. Tubing Dept	s Shoe	I	
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions	n - (X) Date Com Name of 1	Oil Well ppl. Reedy to Producing F	o Prod.	Gas Well	New Well Total Depth Top Oil/Cas	Workover Pay	1	P.B.T.D. Tubing Dept	s Shoe	I	
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE	n - (X) Date Con Name of I	Olt Well npl. Ready to Producing F	o Prod.	Gas Well	New Well Total Depth Top Oil/Cas	Workover Pay	1	P.B.T.D. Tubing Dept	s Shoe	I	
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after	n - (X) Date Con Name of 1 Cd EST FOR	Oil Well npl. Reedy to Producing F TUBING ASING & T ALLOW total volume	CASI UBING	Gas Well NG AND SIZE	New Well Total Depth Top Oil/Cas	Workover Pay NG RECOR DEPTH SET	L RD Iowable for th	P.B.T.D. Tubing Depti Depth Casing S	Shoe ACKS CEM	I	
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Data Firm New Oil Run To Tank	n - (X) Date Com Name of I Co EST FOR recovery of Date of T	Oil Well I I I I I I I I I I I I I I I I I I	CASI UBING	Gas Well NG AND SIZE	New Well Total Depth Top Oil/Gas CEMENTI	Workover Pay NG RECOM DEPTH SET	L RD Iowable for th	P.B.T.D. Tubing Depti Depth Casing S S s depth or be f stc.)	Shoe ACKS CEM	I	
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after	n - (X) Date Con Name of 1 Cd EST FOR	Oil Well I I I I I I I I I I I I I I I I I I	CASI UBING	Gas Well NG AND SIZE	New Well Total Depth Top Oil/Cas	Workover Pay NG RECOM DEPTH SET	L RD Iowable for th	P.B.T.D. Tubing Depti Depth Casing S	Shoe ACKS CEM	I	
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Data Firm New Oil Run To Tank	n - (X) Date Com Name of I Co EST FOR recovery of Date of T	Olt Well ppl. Ready to producing F TUBING ASING & T ALLOW fotal volume Fest Freesure	CASI UBING	Gas Well NG AND SIZE	New Well Total Depth Top Oil/Gas CEMENTI	Workover Pay NG RECOF DEPTH SET	L RD Iowable for th	P.B.T.D. Tubing Depti Depth Casing S S state of the formation of the forma	Shoe ACKS CEM	I	
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	n - (X) Data Con Name of 1 Co Co EST FOR recovery of Date of 1 Tubing P	Olt Well ppl. Ready to producing F TUBING ASING & T ALLOW fotal volume Fest Freesure	CASI UBING	Gas Well NG AND SIZE	New Well Total Depth Top Oil/Gas 1 CEMENTI be equal to or Producing M Casing Press	Workover Pay NG RECOF DEPTH SET	L RD Iowable for th	P.B.T.D. Tubing Depti Depth Casing S s depth or be f stc.)	Shoe ACKS CEM	I	
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date Pirm New Oil Run To Tank Length of Test Actual Prod. Daring Test	n - (X) Data Con Name of 1 Co Co EST FOR recovery of Date of 1 Tubing P	Oil Well I I I I I I I I I I I I I I I I I I	CASI UBING	Gas Well NG AND SIZE	New Well Total Depth Top Oil/Gas 1 CEMENTI1 to equal to or Producing M Casing Press Water - Bbis	Workover Pay NG RECOF DEPTH SET	L RD Iowable for th	P.B.T.D. Tubing Depti Depth Casing S s depth or be f stc.)	shoe ACKS CEM	I	
IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	n - (X) Data Con Name of I Co EST FOR recovery of Date of T Tubing P Oil - Bbi	Oil Well I I I I I I I I I I I I I I I I I I	ABLE	Gas Well NG AND SIZE	New Well Total Depth Top Oil/Gas 1 CEMENTI Cemental to e equal to or Producing M Casing Press Water - Bbis Bbis. Conder	Workover Pay NG RECOF DEPTH SET	L RD Iowable for th	P.B.T.D. Tubing Depti Depth Casing S s depth or be f etc.) Choke Size Gas- MCF	s Shoe ACKS CEM for full 24 hou		
IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, REB, RT, GR, etc.) Performions HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	n - (X) Date Corr Name of 1 Co EST FOR recovery of Date of T Tubing P Oil - Bbb Length o Tubing F	Oil Well npl. Randy to Producing F TUBING ASING & T ALLOW ALLOW solal volume fest ressure is. Test	CASI UBING	Cas Well	New Well Total Depth Top Oil/Gas 1 CEMENTI Cemental to e equal to or Producing M Casing Press Water - Bbis Bbis. Conder	Workover Pay NG RECOF DEPTH SET	L RD Iowable for th	P.B.T.D. Tubing Depti Depth Casing S depth or be f stc.j Choke Size Gas- MCF	s Shoe ACKS CEM for full 24 hou	I	
IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	n - (X) Date Corr Name of 1 Corr EST FOR recovery of Date of T Tubing P Oil - Bbi Carte O guistices of it	Olt Well npl. Randy to Producing F TUBING ASING & T ALLOW AL	I I I I o Prod. ormation , CASI UBING : ABLE of load	Cas Well NG AND SIZE oil and mus NCE	New Well Total Depth Top Oil/Gas 1 CEMENTI1 be equal to or Producing M Casing Press Water - Bbls Bbls. Conden Casing Press	Workover Pay NG RECOF DEPTH SET exceed top al ethod (Flow, p ure asste/MMCF ure (Shut-is) OIL CO	lowable for the normy, gas lift.	P.B.T.D. Tubing Depti Depth Casing Depth Casing S S S S S Choke Size Gas- MCF Gravity of C Choke Size Choke Size	A Shoe ACKS CEM		
IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE StZE HOLE StZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (picet, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division here been complete to the best of m	n - (X) Data Con Name of I Name of I Con EST FOR recovery of Date of T Tubing P Oil - Bbb Coll - Bbb Coll - Bbb Coll - Bbb Coll - Bbb Coll - Bbb	Olt Well npl. Randy to Producing F TUBING ASING & T ALLOW AL	I I I I o Prod. ormation , CASI UBING : ABLE of load	Cas Well NG AND SIZE oil and mus NCE	New Well Total Depth Top Oil/Gas 1 CEMENTI1 be equal to or Producing M Casing Press Water - Bbls Bbls. Conden Casing Press	Workover Pay NG RECOF DEPTH SET cacced top al ethod (Flow, p ure cacced top al ethod (Flow, p ure cacced top al ethod (Flow, p cacce	lowable for the normp, gas lift. NSERV	P.B.T.D. Tubing Depti Depth Casing Depth Casing S Choice Size Gas- MCF Gravity of C Choice Size Choice Size Choice Size Choice Size Choice Size	s Shoe ACKS CEM		
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, REB, RT, GR, etc.) Performions HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (picet, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division here bees complied with a is two and complete to the best of m	n - (X) Date Corr Name of 1 Corr EST FOR recovery of Date of T Tubing P Oil - Bbi Carte O gulations of the ad that the init y harveledge	Olt Well npl. Randy to Producing F TUBING ASING & T ALLOW total volume fest ressure a. Test Pressure (Sbi Pressure (Sbi DF COM he Oll Comm formation gi a dad belief.	CASI UBING CASI UBING ABLE colload	Cas Well NG AND SIZE oil and mus NCE NCE	New Well Total Depth Top Oil/Gas 1 CEMENTI1 be equal to or Producing M Casing Press Water - Bbls Bbls. Conden Casing Press	Workover Pay NG RECOF DEPTH SET cacced top al ethod (Flow, p ure cacced top al ethod (Flow, p ure cacced top al ethod (Flow, p cacce	lowable for the normp, gas lift. NSERV	P.B.T.D. Tubing Depti Depth Casing Depth Casing S Choice Size Gas- MCF Gravity of C Choice Size Choice Size Choice Size Choice Size Choice Size	s Shoe ACKS CEM		
IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, REB, RT, GR, etc.) Performions HOLE StZE HOLE StZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (picet, back pr.) VI. OPERATOR CERTIF1 I hereby certify that the rules and re Division here been complied with a In two and complete to the beat of an	n - (X) Date Con Name of I Name of I Con EST FOR recovery of Date of T Date of T Tubing P Oil - Bbi CATE O guisticas of the ad that the int y knowledge M	Olt Well npl. Randy to Producing F TUBING ASING & T ALLOW total volume fest ressure a. Test Pressure (Sbi Pressure (Sbi DF COM he Oll Comm formation gi a dad belief.	ABLE of load ABLE of load ABLE of load PLIA ervation ven abov od. S This	Cas Well NG AND SIZE oil and mus	New Well Total Depth Top Oil/Gas 1 CEMENTI to equal to or Producing M Casing Press Water - Bibls Bibls. Conder Casing Press	Workover Pay NG RECOF DEPTH SET czceed top al ethod (Flow, p ure assie/MMCF ure (Shut-is) OIL CO Approve ORIG	lowable for the normp, gas lift. NSERV	P.B.T.D. Tubing Depti Depth Casing Depth Casing S S S S S Choke Size Gas- MCF Gravity of C Choke Size Choke Size	s Shoe ACKS CEM		

-

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.