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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							1	API No.			
Chevron U.S.A.,	Inc.						30	025 23939			
Address							·				
	Hobbs,	New Me	exico	8824						· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper box)	· · ·				Of Or	ner (Please expla	іл)				
New Well		Change in	•								
Recompletion	Oil	凵	Dry Gas								
Change in Operator XX	Casinghe	id Gas U	Conden	sate							
If change of operator give name and address of previous operator	lanson 6	Vil Cor	Fire I	P. O. I	3ox 1515	, Roswel	1, New	Mexico 8	88201		
										•	
U. DESCRIPTION OF WELL	AND LE		15. 15.				1	of Lease Fee			
Lease Name Kingwood						Gravburg State,			Leas	e No.	
Location		L	PENG	03e 51	the	· · · · · · · · · · · · · · · · · · ·			<u>!</u>		
0	4	660			Pouth	1650		τ	Zoot		
Unit Letter	_ :) O U	. Feet Fro	om The	Courti Li	e and 1650	Fe	et From The	last	Line	
Section 25 Townshi	in 219	5	Range	36E	. N	мрм,		Lea		County	
		-	24-24-					<u> </u>		County	
DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU	RAL GAS						
-me of Authorized Transporter of Oil		or Conder	sate		Address (Gi	ve address to whi	ch approved	copy of this form	is to be sent)		
none											
ame of Authorized Transporter of Casin	ghead Gas		or Dry (Gas	Address (Gi	ve address to whi	ch approved	copy of this form	is to be sens)		
none				,		 			<u> </u>		
if well produces oil or liquids,	Unit	S∞c.	Twp.	Rge.	is gas actual NO	ly connected?	When	7			
		<u> </u>	<u> </u>	<u> </u>	L						
COMPLETION DATA	from any ou	ner lease or	pool, give	e commingi	ing order nur	iber:					
. COM LETION DATA	 	Oil Well		as Well	1 Nov. 11/-11	1 37 - 1 - 1			<u> </u>		
Designate Type of Completion	- (X)	I OII WEII		ar Mell	New Well	Workover	Deepen	Plug Back San	me Resv L	iff Res'v	
2 = : Spudded		pi. Ready to	Prod.		Total Depth	11		P.B.T.D.			
11-26-71	Date Compi. Ready to Prod. 2-15-72				6000'			F.B.1.D.	1.5.1.5.		
Elevations (DF, RXB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3525 GR	Arzewheed Grayburg										
remorations						Depth Casing Shoe					
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
7 TECH D 1 THE 1 THE TECH			. 			····					
TEST DATA AND REQUES											
WELL (Test must be after r			of load of	il and must					ull 24 hours.)		
. Size Pirst New Oil Run 10 120K	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
sength of Test	Tubing Pressure				Casing Pressure			Choka Siza	Choke Size		
Angel Of 10st								CHORE SIZE			
Actual Prod. During Test	Oil Bhir	3 Deta						Gas- MCF			
The same same same	OH - BOIS.	Oil - Bbls.				Water - Bbis.					
O LO MITTER	1				i			1			
GAS WELL	-				r± -1-						
Cutal Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate			
esuing Method (pitot, back pr.) Tubing Pressure (Shut-								Choke Size			
	<u> </u>				· ·	·		1			
I. OPERATOR CERTIFIC				CE		און בריעונ	SEDV	ATION DI	VICION	1	
I hereby certify that the rules and regula	ations of the	Oil Conserv	ation			DIE COM					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								JAN	25 K	KY	
a see and somplete to the sest of my i	томжада т г	ng belief.			Date	Approved			11		
& MARCHERY								<u> </u>			
Signature					Orig. Signed by Paul Kents						
C. L. Morrill NM Area Prod. Supt.					-, -			Geolog			
Printed Name Title					Title						
1-19-89 Date	(505) 393				· · · · · · · · · · · · · · · · · · ·					
		1 6161	shope No	1							
											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

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