

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

7. Unit Agreement Name
N/A
8. Farm or Lease Name
Kingwood

9. Well No.
2

10. Field and Pool, or Wildcat
Penrose Skelly Grayburg

12. County
Lea

12. County
Lea

19. Elev. Casinghead
3525'

23. Intervals Drilled By
Rotary Tools 0 - 6000'

25. Was Directional Survey Made
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

27. Was Well Cored
No

10. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐2. Name of Operator
Hanson Operating Company, Inc.3. Address of Operator
P. O. Box 1515, Roswell, New Mexico 88202-15154. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 25 TWP. 21S RGE. 36E NMPM

15. Date Spudded 11/26/72 16. Date T.D. Reached 12/12/72 17. Date Compl. (Ready to Prod.) 06/27/88 18. Elevations (DF, RKB, RT, GR, etc.) 3525' GR 19. Elev. Casinghead 3525'

20. Total Depth 6000' 21. Plug Back T.D. BP set @ 3888' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - 6000' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3713-38', 3766-75', 3797-3916' Grayburg 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray-Neutron, BHC-Acoustilog, Cement Bond Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	316'	17-1/2"	375 SX	
8-5/8"	24 & 32#	2670'	11"	320 SX	
5-1/2"	15.5 & 17#	6000'	7-7/8"	800 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE	
3766-3775' - 10 holes (.41)	DEPTH INTERVAL	AMOUNT
3713-3738' - 16 holes (.41)	3766-3775'	1500 gal
3797-3916' - 18 holes (.41)	3713-3738'	2000 gal
	3713-38, 3797-3916'	4000 gal

33. PRODUCTION

Date First Production N/A - SHUT IN Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in

Date of Test None Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED Brenda G. Godfrey TITLE Production Analyst DATE 07/07/88

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1211'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2653'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2911'	T. Devonian	T. Menefee	T. Madison
T. Queen	3408'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3668'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3980'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5113'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5203'	T. Ellenburger	T. Dakota	
T. Blinberry	5503'	T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1211	1211	Red beds				
1211	2653		Anhy. & salt				
2653	2911		Anhy., dolo. & sand				
2911	3408		Dolomite				
3408	3668		Sand & dolomite				
3668	3980		Dolomite & sand				
3980	5113		Dolomite & lime				
5113	5203		Dolomitic shale				
5203	5503		Dolomite				
5503	6000		Dolomite w/shale streaks				

JUL

1950