	×									
	CEIVED	ŀ								
DISTRIBUTION								IN F	orm C-101 levised 1-1-6	
ANTA FE								•		
FILE									SA. INDICOTO	
U.S.G.S.										6 Gas Lease No.
LAND OFFICE								ľ	5, 5idie 011	
OPERATOR								· •	\overline{m}	mmmm
						00.01.110.0				
A	PPLICA	TION I	ORPER	MIT TO DRILL	, DEEPEN	, OR PLUG I	SALK	f	7. Unit Acre	ement Name
s. Type of Work										
	DRILL			DEEPEN		PLUG BACK 🖾		BACK	8. Farm or Lease Name	
b. Type of Well						SINGLE T	м		Kingwo	fro
WELL XX	GAS WELL		0."HE	R		SINGLE X			9. Well No.	<u></u>
. Name of Operate			<u> </u>	Trans					2	
		ting	Company	7, Inc.						d Pool, or Wildcat
Address of Open	rator 7		ogr m11	Now Movico	88202-1	515		1	Blinch	id Pool, or Wildcar Ty fintesi Skille
	BOX 12	<u>15, F</u>	DSWELL,	New Mexico	<u> </u>		Sou	+h		I FATTER TRAINED IT
. Location of Wel	J UNIT L	ETTER_	0	LOCATED	660	FEET FROM THE		LINE		
					. 25	215	RGE. 3	6E NMPM		
*D 1650	PEET P	ROM THE	East	LINE OF SEC	mini		1111	111111	12. County	
	/////	11.11	111111						Lea	
MMM	TTTT	<i>HH</i> H	HHH	******	HHHH	*****	ttttt:	******	<u>IIIII</u>	<u> </u>
	/////	////					/////			
MMM	11111	HH	HHH	********	*****	19. Proposed I)epth	19A. Formation		20. Rotary or C.T.
illillilli.						N/A		Grayburg	3	N/A
i. Elevations (Sh				21A. Kind & Status	s Plug. Bond	21B. Drilling	Contractor		22. Approx	r. Date Work will start
3525'			,,	N/A	-	N/A			July	15-1988
3.	GN					· · · · · ·				
э.				PROPOSE	ED CASING A	ND CEMENT PI	ROGRAM			
								the second se		- T · · · · · · · · · · · · · · · · · ·

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17.1/01	12-3/4"	48#	316'	375	
	8-5/8"	24# 6 22#	2670'	320	
11"	0 0/0		6000'	800	
7-7/8"	5-1/2"	15.5# & 17#	0000	000	1
	1	1	•	-	

It is proposed to isolate the existing Blinebry perforations (5539-5928') by setting a RBP @ 3900' -. The Grayburg formation will then be perforated from 3713-3775' with 27 holes. The Grayburg perforations will be acidized and fracture stimulated as needed. The well will be swab tested and put back on production.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF P E 20NL. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Ereby certify that the information above is true and compl	ete to the best of my knowledge and belief.			
Burla R. Godfey	Title_Production Analyst	Dete05/12/88		
ORIGINAL SIGNED BY JERRY SEXTON		MAY 1 6 1988		
NDITIONS OF APPROVAL, IF ANY:	Permit Exp Date Unles	Permit Expires 6 Months From Approval Date Unless Drilling Underway.		

workover

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N MEXICO OIL CONSERVATION COMMIS. WELL LOCATION AND ACREAGE DEDICATION PLAT

:

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundaries of	the Section				
Operator HANS	ON OIL CORF	°	Lease Kingwo	Well No. 2				
0	Section 25	Township 21 SOUTH	Range 36 EAST					
Actual Footage Loca	tion of Well:			_				
660		OUTH line and	The second distance in the second distance with the second distance wit	et from the EAST	line Dedicated Acreage;			
Ground Level Elev.	Producing For	~ 0	Pool	a laise Skelly	10			
3525.3	Bline							
2. If more that	n one lease is			or hachure marks on the entify the ownership the	e plat below. ereof (both as to working			
 interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation								
Yes No it answer is 'yes, type of consolidation								
				<u>-</u>	CERTIFICATION			
			6 6 8 8	toined here	ntify that the information con- in is true and complete to the knowledge and belief.			
	 			Name Rea Position	ogan Avert			
		Leona Leona	ENGINEER & LYADS	Company <u>Hanson</u> Date <u>Noven</u>	Manager Oil Corporation ber 11, 1971			
		REG	676 VEYOD	I hernby i shown on t notes of a under my s is true an	certify that the well locotion his plat was plotted from field ictual surveys made by me or iupervision, and that the some of correct to the best of my and belief.			
	+		1650 		MBER 9, 1971 rolessional Engineer			
				TILICOLO N	676			
0 330 660 "	0 1320 1650 181	0 2310 2640 200	0 1800 1000	800 0				

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