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LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

2. Name of Operator
Hanson Oil Corporation

8. Farm or Lease Name

3. Address of Operator
P. O. Box 1515 - Roswell, New Mexico 88201

9. Well No.

4. Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1650 FEET FROM

11. County

THE East LINE OF SEC. 25 TWP. 21S RGE. 36E NMPM

12. County

15. Date Spudded 11-26-72 16. Date T.D. Reached 12-12-72 17. Date Compl. (Ready to Prod.) 1-29-72 18. Elevations (DF, RKB, RT, GR, etc.) 3525.3' GL 19. Elev. Casinghead 3525.3'

20. Total Depth 6000' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-6000' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5539-5928' Blinebry 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray-Neutron, BHC-Acoustilog, Cement Bond Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	316'	17 1/2"	375 sx.	None
8-5/8"	24# & 32#	2670'	11"	320 sx.	None
5 1/2"	15.5# & 17#	6000'	7-7/8"	800 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5951'	5259'

31. Perforation Record (Interval, size and number)
See attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5041'	100 sx Class "C" squeeze
5206-5215'	350 sx Class "C" squeeze
See attached sheet	See attached sheet for fracture treatment

33. PRODUCTION

Date First Production 2-15-72 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-16-72	24	16/64"	125	125		35	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
650	Packer	125	125		35	38°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - pending connection by Northern Natural Gas Test Witnessed By Don Ragsdale

35. List of Attachments
2 copies of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gerald E. Harrington TITLE Geologist DATE Feb. 16, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It should be accompanied by a true copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1211'	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kitland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2653'	T. Cliff House	T. Leadville
T. 7 Rivers	2911'	T. Menefee	T. Madison
T. Queen	3408'	T. Point Lookout	T. Elbert
T. Grayburg	3668'	T. Mancos	T. McCracken
T. San Andres	3980'	T. Gallup	T. Ignacio Qtzite
T. Gloria	5113'	T. McKee	T. Base Greenhorn
T. Padlock	5203'	T. Ellenburger	T. Dakota
T. Blinberry	5503'	T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	T.
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1211	1211	Red beds				
1211	2653		Anhy. & salt				
2653	2911		Anhy., dolo. & sand				
2911	3408		Dolomite				
3408	3668		Sand & dolomite				
3668	3980		Dolomite & sand				
3980	5113		Dolomite & lime				
5113	5203		Dolomitic shale				
5203	5503		Dolomite				
5503	6000		Dolomite w/shale streaks				
5503			No tests or cores				