

WRS COMPLETION REPORTCOMPLETIONS
PI# 30-T-0015 08/15/88 SEC 25 TWP 21S RGE 36E
30-025-23939-0001 PAGE 1NMEX LEA * 660FSL 1650FEL SEC SW SE
STATE COUNTY FOOTAGE SPOT
HANSON OPERATING D X D
OPERATOR WELL CLASS INIT FIN
2 KINGWOOD
WELL NO. LEASE NAME
3525GR PENROSE-SKELLY
OPER ELEV FIELD POOL AREA
API 30-025-23939-0001LEASE TYPE/NO PERMIT OR WELL I.D. NO
06/27/1988 07/07/1988 WO-UNIT D&AW
SPUD DATE COMP. DATE TYPE TOOL STATUS
3888 NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 6000 OTD 6000 FM/TD BLINEBRY
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

2 MI NW EUNICE, NM

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	SVN RVRS		2911	614		
LOG	GRAYBURG		3668	-143		

SUBSEA MEASUREMENTS FROM GR

PRODUCTION TEST DATABLINEBRY PERF 5539- 5928
PERF 5539- 5928
BRPG @ 3888 5539- 5928GRAYBURG PERF W/ 10/IT 3766- 3775
PERF 3766- 3775
ACID 3766- 3775 1500GALS
15% NE
SQZD 3766- 3775GRAYBURG PERF W/ 16/IT 3713- 3738
PERF 3713- 3738
ACID 3713- 3738 2000GALS
15% NEGRAYBURG PERF W/ 18/IT 3797- 3916
PERF 3797- 3916
ACID 3713- 3916 4000GALS
NEFE

CONTINUED IC# 300257032288

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HANSON OPERATING
2 KINGWOOD D X D

	LOGS AND SURVEYS /INTERVAL, TYPE/		
LOGS	GRNL	BHC	ACSL
LOGS	CBL		

DRILLING PROGRESS DETAILS

HANSON OPERATING
BOX 1515
ROSWELL, NM 88202-1515
505-622-7330
OWWO: OLD INFO: FORMERLY HANSON OIL, 2 KINGWOOD.
ELEV 3525 GR. SPUD 11/26/71. 12 3/4 @ 316 W/375
SX, 8 5/8 @ 2670 W/320 SX, 5 1/2 @ 6000 W/800 SX
LOG TOPS: GLORIETA 5113, PADDOCK 5203, BLINEBRY
5503. OTD 6000. COMP 2/15/72. IPF 125' BO, 35
BWPD. PROD ZONE: BLINEBRY 5539-5928.
08/09 LOC/1988/
08/09 6000 TD
COMP 7/7/88, D&A
FIRST REPORT & COMPLETION

COUNTY LEA FIELD Blinebry STATE NM 30-025-23939

OPR HANSON OIL CORP. MAP

2 Kingwood

Sec 25, T-21-S, R-36-E CO-ORD

660' FSL, 1650' FEL of Sec

Spd 11-26-71

Cmp 2-15-72

CSG & SX - TUBING

12 3/4" at 316' w/375 sx

8 5/8" at 2670' w/320 sx

5 1/2" at 6000'

LOGS EL GR RA IND HC A

TD 6000'

IP (Blinebry) Perfs 5539-5928' F 125 BOPD + 35 BW. Pot based on

24 hr test thru 1/4" chk. GOR NR; Grav 38; CP Pkr; TP 650#.

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CONF Cactus PROP DEPTH 6000' TYPE RT

DATE

11-30-71 F.R. 11-16-71; Opr's Elev. 3525' GL
12-6-71 PD 6000' RT (Blinebry)
12-14-71 Contractor - Cactus
2-21-72 TD 2670'; WOC
Dr1g. 4655'
TD 6000'; WO Completion
TD 6000'; COMPLETE
Perf (Blinebry) @ 5539', 5545', 5554', 5560',
5574', 5584', 5595', 5603', 5611', 5618',
5638', 5644', 5651', 5665', 5672', 5679', 5686',
5695', 5706', 5711', 5727', 5731', 5744',
5755', 5778', 5783', 5796', 5807', 5819',
5830', 5850', 5872', 5892', 5900', 5916',
5921', 5928' w/1 SPI

LEA
HANSON OIL CORP.

Blinebry
2 Kingwood

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Continued
Acid (5539-5928') 2000 gals
Frac (5539-5928') 70,000 gals wtr + 88,200# sd
Perf (Paddock) @ 5206', 5213', 5214', 5215'
w/l SPI
Acid (5206-15') 2500 gals
Frac (5206-15') 112,600 gals ref oil +
100,000# sd
Non-Commercial (5206-15')
Sqzd (5206-15') w/350 sx
LOG TOPS: Anhydrite 1211', Yates 2653',
Queen 3408', San Andres 3980', Glorieta
5113', Paddock 5203', Blinebry 5503'
Well Drilled Tight
COMPLETION REPORTED

2-24-72