TO UP STIES RECE			1
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			

II.

III.

IV.

V.

VI.

(Date)

5.57.7.567.1617	NEW MEXICO OIL C	ONSERVATION COMMISS	Form C-104		
SANTA FE	REQUEST	FOR ALLOWABLE	ALLOWABLE Supersedes Old C-104 and C-1		
FILE	_	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS		
LAND OFFICE	4				
TRANSPORTER GAS	-				
OPERATOR	_				
PRORATION OFFICE	-				
Operator MILLARD DECK	OTI COMPANY				
P. O. Box 104	7, Eunice, New Mexico 88	231			
Reason(s) for filing (Check proper box	;)	Other (Please explain)			
New We!l	Change in Transporter of:	Omer it rease explain,			
Recompletion	Oil Dry Ga	s			
Change in Ownership	Casinghead Gas Conden	isate			
If change of ownership give name	Millard Deck, P. O. Box	1047, Eunice, New Mexi	co 88231		
and address of previous owner					
DESCRIPTION OF WELL AND					
Lease Name State	Well No. Pool Name, Including Fo	7 Rivers Queen State, Fed.			
	I Danoit (acc)	/ RIVELS Queen State, Fed	eral or Fee State B-1327		
Location .T 32	226 Feet From The North	1980	_ TL East		
Unit Letter;	Feet From The HOTCH Lin	e and Feet Fro	m The Edst		
Line of Section To	wnship 21S Range	35E , NMPM,	Lea County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Of			proved copy of this form is to be sent)		
	Texas New Mexico Pipe Line Company P. O. Box 1510, Midland, Texas 79701				
Name of Authorized Transporter of Co Phillips Petroleum		Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Texas			
	Unit Sec. Twp. Rge.	<u> </u>	Wher.		
If well produces oil or liquids, give location of tanks.	J 2 21S 35E	is day accounty connected.			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give comminging order number.			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
Designate Type of Completi	!!	,	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Lievations (DP, RRB, RT, GR, etc.)	Name of Floadering Formation				
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F	COP ALLOWARIE (Test must be a	feer recovery of total values of load :	oil and must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	Chore size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
Actual Float Burning 1001					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		(6) (7)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OU CONSERV	VATION COMMISSION		
CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	VATION COMMISSION		
V handle and the she sales and	regulations of the Oil Conservation	e information given			
Commission have been complied	with and that the information given				
above is true and complete to the	e best of my knowledge and belief.	[1			
· ***	A	TITLE			
Mullard Dick		This form is to be filed i	This form is to be filed in compliance with RULE 1104.		
		if this is a convect for al	towable for a newly drilled or deepened		
Owner-Opera	nature)	tests taken on the well in ac	panied by a tabulation of the deviation cordance with RULE 111.		
		All sections of this form	All sections of this form must be filled out completely for allow-		
April 30, 1973		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.			
•		I PALL OU. ONE STELLOUS !	, was ever more to a more report, for the first		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

