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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-1327**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>John Yuronka</b>	8. Farm or Lease Name <b>State</b>
3. Address of Operator <b>120-C Central Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>3226</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>21-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Sumont</b>

15. Elevation (Show whether DF, RT, GR, etc.) <b>3589' DF</b>	12. County <b>Log</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Total Depth 3980'.**

Ran 102 joints - 3969' - of 4-1/2" 9.5 J-55 L.T.&C. casing and set at total depth. Cemented with 275 sacks Type "C" cement with 129# GFK-2, 69# Flocele and 14 sacks of salt. Cement calculated from caliper log from total depth to base of Salt at 3100' and 30 sacks of excess cement. Affidavit is attached. Plug down at 9:15 PM on December 11, 1971. PBTD 3933'. Tested casing and cement with 1000# for 30 minutes and held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 12-18-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 21 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 2 1971

OIL CONSERVATION COMM.  
HOBBBS, N. H.