Submit 5 Cories Appropriate District Office

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I.	 _		_								
Operator Chevron U.S.A., Inc.									I API No. - 025-23949		
Address	0700					·			- 023-23949		
P. O. Box 1150, Midland, TX 79 Reason (s) for Filling (check proper box)	9/02					T Oil	hei (Please exp	olain)			
New Well		ge in Trac	usporter o	d:		— ~-	nor (1 rouse exp	, 10.01.)			
Recompletion Oil X Dry Gas Change in Operator Casinghead Gas Condensate									•		
If chance of operator give name	Casingnead Ga	13	<u>' Ll</u>	ondens	ate	<u></u> _					
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Is						mation			of Lease	Lease No.	
Arrowhead Grayburg Unit 108 Arrow						ayburg		State	, Federal or Fee	}	
Location											
Unit Letter I	::	2310	_Feet Fr	om The	South	ı Lin	e and	800	Feet From The	East Line	
Section 25 Township	218		- Dona		36E				_		
, tivility, Lea County											
Name of Address (Give address to which approved copy of this form is to be sent)											
Effective 4-1-94 X EOTT Oil Pipeline Co., Texas-New Mexico Pipeline											
Name of Authorized Transporter of Casing	head Gas		y Gas		Addr	ss (Gi	ve address to	, Houston, which approv	TX 77210-46	66, Suite 2604 orm is to be sent)	
If well produces oil or liquids,	Unit	Sec.	Torre	Pas	T						
give location of tanks.		380.	Twp.	Rge.	Is gas :	ctually con	nected 7	When?			
Visiting the size is a second of the size					<u> </u>	Yes			Unknown		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
		Oil Wel	Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		adv to Pr			Total Dood			D D T D	<u> </u>		
					<u> </u>			Р. В. 1. Д.	P. B. T. D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Peforations								Depth Casin	Depth Casin; g		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
	ļ										
V. TEST DATA AND REQUES	T FOR ALL	OWAR	I.F	.							
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)											
Date First New Oil Run To Tank	Date of Test				Producing 1	Method		, gas lift, etc.			
Length of Test	Tubing Pressure				Casing Pres	sure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas - MCF				
GAS WELL Actual Prod. Test - MCF/D Length of Test							70	C			
	<u>-</u>				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size			
			•								
I hereby certify that the rules and regulat	ions of the Oil Co	onscrvation	n			OI	L CONS	ERVAT	ON DIVIS	ION	
Division have been complied with and that the information given above					OIL CONSERVATION DIVISION FEB 17 1994						
is true and complete to the best of my knowledge and belief.						Date Approved					
Silver Silver					By Orig. Signed by						
Signature / / / / / / / / / / / / / / / / / / /					Title Geologie						
Printed Name	Title			·							
1/27/94 Date		687-7148									
	1 010	- Paromo 140									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.