

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LOCATION	
LAND ACRES	
TRANSPORTER	
OPERATOR	
PRODUCTION PERMIT	

Petro-lewis Corporation

Address
P. O. Box 937 Levelland, Texas 79336

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Commingled Blinebry & Drinkard Zones - Permit # R-6210

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
Warlick, L. G.	3	Blinebry	State, Federal or Foreign	
Location				
Unit Letter	P	660 Feet From The South Line and	330 Feet From The East	
Line of Section	18	Township	21S	Range
			37E	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline Company	P. O. Box 2528 Hobbs, New Mexico 88240	
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Getty Oil Company	P. O. Box 1137 Eunice, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	P	18
	Twp.	21S
	Rge.	37E
Is gas actually connected?	When	
Yes	1955	
If this production is commingled with that from any other lease or pool, give commingling order number: R-6210		

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Recompletion
X				X			
Date Completed	Date Comm. Ready to Prod.		Total Depth		P.D.T.D.		
12-14-71	4-24-72		6863'		6721'		
Elevation (D.F., R.R., K.F., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
6498' GR	Blinebry		5686'		6625'		
Perforations					Depth Casing, ft.		
5679 - 5873'	56 Shots				6863'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	322'	350
12-1/2"	9-5/8"	2523'	900
8-3/4"	7"	6863'	725

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-29-72	11-15-79	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Check Size
24 hrs.	25		2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
30	5	25	38

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Check Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

District Administrator

February 21, 1980

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED

FEB 22 1980

BY

[Signature]
SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells now and to be completed wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transportation or other such change of record.
Separate Form O-101 must be filed for each pool in newly completed wells.