

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
AMOUNT	
FILE	
DATE	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	
PERIOD	

Petro-Lewis Corporation

Address P.O. Drawer 937 Levelland, Texas 79336

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Complete Upper Zone  
(Penrose Skelly-Grayburg)Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name <u>W. J. Warlick</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Penrose Skelly (Grayburg)</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>21 South</u> Range <u>37 East</u> , NMPM, <u>Lea</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipe Line</u>	Address (Give address to which approved copy of this form is to be sent) <u>Elmice, New Mexico</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Getty</u>	Address (Give address to which approved copy of this form is to be sent) <u>Elmice, New Mexico</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>18</u>
	Twp. <u>21</u>	Rge. <u>37</u>
	Is gas actually connected? <u>Yes</u> When <u>9-10-79</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Spudded <u>9-3-79</u>	Date Compl. Ready to Prod. <u>9-10-79</u>		Total Depth <u>6780</u>		P.B.T.D. <u>3906</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>GR-3498.6</u>	Name of Producing Formation <u>Penrose Skelly</u>		Top Oil/Gas Pay <u>3723</u>		Tubing Depth <u>3782</u>			
Perforations <u>3723, 26, 30, 33, 41, 47, 50, 62, 71, 76, 80, 84</u>					Depth Casing Shoe <u>6780</u>			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2</u>	<u>13-3/8</u>	<u>300</u>	<u>300</u>
<u>12 1/2</u>	<u>9-5/8</u>	<u>2550</u>	<u>800</u>
<u>8-3/4</u>	<u>7"</u>	<u>6780</u>	<u>650</u>

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>9-10-79</u>	Date of Test <u>9-14-79</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>50</u>	Casing Pressure <u>30</u>	Choke Size <u>2"</u>
Actual Prod. During Test <u>125</u>	Oil-Bbls. <u>45</u>	Water-Bbls. <u>80</u>	Gas-MCF <u>140</u>

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Porter  
(Signature)  
Senior Foreman  
(Title)  
9-25-79  
(Date)

## OIL CONSERVATION DIVISION

APPROVED

OCT - 9 1979

BY

TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply tested wells.