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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Correction

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Warlick
9. Well No. 13
10. Field and Pool, or Wildcat Blinebry & Drinkard
12. County

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Petro-Lewis Corporation

3. Address of Operator
P.O. Box 937 Levelland, Texas 79336

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3498' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Perforate, treat, frac Penrose Skelly Zone</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-79 MIRU

8-23-79 Acidized Drinkard Perforation 6630'-6697' with 1500 gallons 15% HCL acid with 6 ball sealers each 210 gallons, Maximum pressure 3700#.

8-25-79 Acidized Blinebry perforating 5679'-5873' with 2320 gallons 15% HCL acid and 12 ball sealers each 210 gallons. Maximum pressure 3900#.

8-26-79 Set retrievable bridge plug 3906', perforated 7" OD casing at 3723', 3726', 3730', 3733', 3741', 3747', 3750', 3762', 3771', 3776', 3780', 3784'.

8-27-79 Acidized Penrose-Skelly perforations 3723'-3784', with 1000 gallons 15% HCL acid with 7 ball sealers every 5 barrels acid. Maximum pressure 4600#. Frac perforations 3723'-3784' with 43,000 gallons of foam (70 Quality) Sand was increased from 1/2# to 2# per gallon each stage.

8-27-79/ Swabbed & flowed perforations 3723'-3784'.

9-5-79

9-12-79 Hung well on pump to test Penrose-Skelly Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim T. Baker TITLE Production Foreman DATE 9-24-79

APPROVED BY Jerry Sexton TITLE Dist. Supv. DATE SEP 25 1979

CONDITIONS OF APPROVAL, I Dist. Supv.

m(B. & Dr.) 10/19