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DISTRIBUT	ION	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	L'internet and the second seco	
U.S.G.S.	alet	5a. Indicate Type of Lease
LAND OFFICE	N I C H/U	State Fee XX
OPERATOR	Let Con	5. State Oil & Gas Lease No.
L	Jei Canto e tien	
(DO NOT US		
1. OIL WELL X	GAS OTHER-	7. Unit Agreement Name
2. Name of Operato	or	8. Farm or Lease Manie
Petro-Lev	Warlick	
3. Address of Oper-	ator	9. Well No.
P.O. Box		3
4. Location of Well		10, Field and Pool, or Wildcat
UNIT LETTER _	P 660 FEET FROM THE South LINE AND 330 FEET FROM	Blinebry & Drinkard
THE East	tLINE, SECTION 18 TOWNSHIP 218 RANGE 37E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea ()))))))
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Of	ther Data
	NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
	NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL		T REPORT OF:
PERFORM REMEDIAL TEMPORARILY ABAN	L WORK	r
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	at the information above is true and c	omplete to the best of my knowledge and belief.	DATE
APPROVED BY	Orig. Signed by Jerry Sexton ^{7/2}	TITLE	SEP 17 1575
	ROVAL Distalay Supv.		