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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation		8. Farm or Lease Name L. J. Warlick
3. Address of Operator P.O. Box 937 Levelland, Texas 79336		9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Perforate, treat, frac Penrose-Skelly Zone</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-79 MIRU
8-23-79 Acidized Drinkard perforation 6630'-6697' with 1500 gallons 15% HCL acid with 6 ball sealers each 210 gallons. Maximum pressure 3700#.
8-25-79 Acidized Blinebry perforating 5679'-5873' with 2320 gallons 15% HCL acid and 12 ball sealers each 210 gallons. Maximum pressure 3900#.
8-26-79 Perforated 7" OD casing at 3723', 3726', 3730', 3733', 3741', 3747', 3750', 3762', 3771', 3776', 3780', 3784'.
8-27-79 Acidized Penrose-Skelly perforations 3723'-3784' with 1000 gallons 15% HCL acid with 7 ball sealers every 5 barrels acid. Maximum pressure 4600#. Frac perforations 3723'-3784' with 43,000 gallons of foam (70 quality) Sand was increased from 1/2# to 2# per gallon each stage.
8-27/9-5 Swabbed & flowed perforations 3723'-3784'.
9-12-79 Hung well on pump to test Penrose-Skelly Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George Samron TITLE Production Accountant DATE _____

APPROVED BY Jerry Sexton TITLE _____ DATE SEP 17 1979
CONDITIONS OF APPROVAL, IF ANY: Dist. 1. Supv.