

Operator PETRO, LEWIS, CORP.			Lease L.G. WARLICK			Well No. 3		
Location of Well	Unit P	Sec 18	Twp 21	Rge 37	County LEA			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Cag)		Choke Size	
Upper Comp	#1 BLINEBRY		OIL	FLOW	CSG		18/64	
Lower Comp	#2 DRINKARD		OIL	PUMP	Tbg		2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM 3/21/78

Well opened at (hour, date): 10:30 AM 3/22/78

Indicate by (X) the zone producing..... #1 X #2

Pressure at beginning of test..... 175 100

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 175 100

Minimum pressure during test..... 25 100

Pressure at conclusion of test..... 25 100

Pressure change during test (Maximum minus Minimum)..... 150 NONE

Was pressure change an increase or a decrease?..... DEC NONE

Well closed at (hour, date): 10:30 AM 3/23/78 Total Time On Production 24 hrs

Oil Production Gas Production

During Test: 2 bbls; Grav. 36.0; During Test 65 MCF; GOR 3200 -

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 10:30 AM 3/23/78 Upper Completion #1 Lower Completion #2

Indicate by (X) the zone producing..... #1 X #2

Pressure at beginning of test..... 25 100

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 250 100

Minimum pressure during test..... 25 100

Pressure at conclusion of test..... 25 100

Pressure change during test (Maximum minus Minimum)..... 225 0

Was pressure change an increase or a decrease?..... INC 0

Well closed at (hour, date): 10:30 AM 3/24/78 Total time on Production 24 hrs

Oil Production Gas Production

During Test: 5 bbls; Grav. 36.0; During Test 9 MCF; GOR 1800 -

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 12 1978 19
New Mexico Oil Conservation Commission

Operator Petro Lewis Corp

By Ed Pickett

Orig. Signed by
Les Clements
Oil & Gas Insp

Title Production Foreman
Date 4/10/78