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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Warlick

9. Well No.

3

10. Field and Pool, or Wildcat

Blinebry & Drinkard

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Penrose Production Company

3. Address of Operator

1605 Commerce Building, Fort Worth, Texas 76102

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE south LINE AND 330 FEET FROMTHE east LINE OF SEC. 18 TWP. 21S RGE. 37E NMPM

15. Date Spudded

12-14-71

16. Date T.D. Reached

1-8-72

17. Date Compl. (Ready to Prod.)

4-24-72

18. Elevations (DF, RKB, RT, GR, etc.)

3498' GR

19. Elev. Casinghead

3499'

20. Total Depth

6863'

21. Plug Back T.D.

6721'

22. If Multiple Compl., How Many

two

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-6863'

none

24. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5679'-5873'

Drinkard 6630'-6697'

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

SWN and IEL

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	322'	17 1/2"	350 sx	none
9 5/8"	32.3#	2523'	12 1/4"	900 sx	none
7"	20# & 23#	6863'	8 3/4"	725 sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8"	6562'	6500'
					2 3/8"	5485'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

(B) Blinebry 5679'-5873', 56 - 1/2" holes

(D) Drinkard 6630'-6697', 20 - 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6630'-6697'	3000 gals. acid
	24,000 gals. oil + 30000# sd.
5679'-5873'	48,000 gals. gelled brine
	plus 100,000 lbs. sd.

33. PRODUCTION

Date of First Production (B) 4-28-72 (D) 4-20-72		Production Method (Flowing, gas lift, pumping - Size and type pump) (B) Flowing (D) Pumping 1 1/2" insert pump				Well Status (Prod. or Shut-in) (B) & (D) producing	
Date of Test (B) 5-1-72 (D) 5-2-72	Hours Tested (B) 24 (D) 24	Choke Size (B) 21 (D) 64 (D) 2"	Prod'n. For Test Period (B) 99 (D) 79	Oil - Bbl. (B) 99 (D) 79	Gas - MCF (B) 434.4 (D) 278.2	Water - Bbl. (B) 50 (D) 0	Gas - Oil Ratio (B) 4388/1 (D) 3522/1
Flow Tubing Press. (B) 370#	Casing Pressure (B) 825# (D) Pkr	Calculated 24-Hour Rate (B) 99 (D) 79	Oil - Bbl. (B) 99 (D) 79	Gas - MCF (B) 434.4 (D) 278.2	Water - Bbl. (B) 50 (D) 0	Oil Gravity - API (Corr.) (B) 37.1 (D) 33.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Bill Pierce

35. List of Attachments

None - inclination survey and logs previously sent with C104 and Multiple Completion Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ray A. Pierce

TITLE Production Foreman

DATE 5-8-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1230	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3398	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3670	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3988	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5139	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5509	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5686	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6219	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6522	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1230	1230	Red Beds and anhydrite				
1230	2520	1290	Salt and Anhydrite				
2520	2620	100	Anhydrite				
2620	3427	807	Sand and shale				
3427	3988	561	Sand, shale, anhy., dolo.				
3988	5139	1151	Dolomite				
5139	6600	1461	Dolomite and sand				
6600	6863	263	Dolomite				

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MAY 1 1972

OIL CONSERVATION CO.
HOBBBS, N. M.

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OIL CONSERVATION COMM.
HOBBS, N. M.