	e ea le			
	H: OF COPIES RECE	EIVED		
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
1.	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

5/4/72

(Date)

	DISTRIBUTION SANTA FE FILE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
PRORATION OFFICE Operator						
	Penrose Production C	ompany				
	1605 Commerce Building Fort Worth, Texas 76102					
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Other (Please explain) Please give 1000 barrel emergency					
	Recompletion Change in Ownership	Oil Dry Gas	s allowable for te	- ·		
	If change of ownership give name and address of previous owner					
и.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Warlick	Well No. Pool Name, Including Fo	ormation Kind of Lease State, Federal			
	Location	J Dillikard		ree		
	Unit Letter P; 66	O Feet From The South Line	e and 330 Feet From T	The East		
	Line of Section 18 Tow	vnship 21S Range 3	7E , NMPM, Le	ea County		
Ш.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA Or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)		
	Texas New Mexico Pip	eline Company	P. O. Box 1510 Mid	and, Texas 79301 red copy of this form is to be sent)		
	Skelly Oil Company	and the K	,	sa. Oklahoma 74102		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	give location of tanks. If this production is commingled wit	A 19 21S 37E	Yes	1955 PC-209		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
	Designate Type of Completion			2222		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil oph or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oll Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN		MAY 8	TION COMMISSION		
	I hereby certify that the rules and a Commission have been complied we have in true and complete to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY ALL MAN			
		• • •	SUPÉRVISOR DISTRICT I			
	1/9/1/	-	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	H.D. Way	ature)				
	PETROLEUM ENGI	NEER				
		tle)	able on new and recompleted we	eila.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

The same

RECEIVED

MAN 5 1972 OIL CONSERVATION COMM. HOBBS, N. M.