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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.	----
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penrose Production Company	8. Farm or Lease Name Warlick
3. Address of Operator 1605 Commerce Building, Fort Worth, Texas 76102	9. Well No. 3
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/13/72--2/4-72

1. Perforated Drinkard with 1 hole each at 6794'-89', 6751'-56', 6695'-97', 6685'-87'
2. Acidized perforations with 1000 gals. 15% acid. Fraced with 26,000 gals. gelled water plus 33,000 lbs. sand.
3. Tested 100% salt water
4. Set cement retainer at 6721', squeezed perforations 6794'-89' and 6751'-56' with 125 sacks of neat cement. PBD 6721'
5. Pressure tested squeeze job with 600# for 45 minutes and it held okay.

2/4/72--3/20/72

1. Tested perforations 6695'-97' and 6685'-87'. Recovered emulsion and water.

3/20/72--4/18/72

1. Perforated Drinkard zone with 14 holes from 6630'-75'. Acidized with 3000 gals. Pumped back acid water and load oil.

4/18/72--4/24/72

1. Perforated Blinebry zone with 56 holes 5679'-5873'
2. Straddled Drinkard perforations with packers and fraced down 4½" tubing with 24,000 gals. of lease crude plus 30,000 lbs. sand.
3. Straddled Blinebry perforations with packers and fraced down 4½" tubing with 48,000 gals. of gelled brine water plus 100,000 bls. of sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray A. Liller

TITLE Production Foreman

DATE 5/4/72

APPROVED BY Joe D. Ramey

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

DATE MAY 8 1972

CONDITIONS OF APPROVAL, IF ANY:

STEF YAM

RECEIVED
MAY 16 1972
OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

MAY 16 1972

OIL CONSERVATION COMM.
HOBBS, N. M.