

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name Warlick
9. Well No. 3
10. Field and Pool, or Wildcat Penrose-Skelley & Blinberry
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
Penrose Production Company

3. Address of Operator  
1605 Commerce Building, Fort Worth, Texas 76102

4. Location of Well  
UNIT LETTER P, 660 FEET FROM THE south LINE AND 330 FEET FROM  
THE east LINE, SECTION 18 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3498' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-72 Total depth 6853' lime. Ran 6854' of 7", 20#, 23#, and 26# casing. Cemented with 100 sacks Class H 16% gel with 2% salt and 400 sacks of Class H neat through shoe followed with 50 sacks of Class H 16% gel with 2% salt and 175 sacks of Class H neat through DV tool at 4055'.

1-11-72 Drilled out DV tool at 4055'. Ran temperature survey and found top of cement at 2890'. Tested casing with 600# for 30 minutes and held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Smith TITLE Production Records Manager DATE 1-12-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 17 1972  
CONDITIONS OF APPROVAL, IF ANY: