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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
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Name of Operator
Penrose Production Company

Address of Operator
1605 Commerce Building, Fort Worth, Texas 76102

Location of Well
UNIT LETTER **P** **360** FEET FROM THE **south** LINE AND **330** FEET FROM
east **1** TOWNSHIP **21S** RANGE **37E** NMPM.

7. Unit Agreement Name
--

8. Farm or Lease Name
Warlick

9. Well No.
3

10. Field and Pool, or Wildcat
Penrose-Sully & Blinberry

15. Elevation (Show whether DF, RT, GR, etc.)
3458' GR

12. County
Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 2523' of 3 5/8" 12.7 and 36 11-40 casing for intermediate string. Set 12 feet into anhydrite below salt section at 2523'. Cemented with 300 sx Class 1 12% gel saturated salt cement plus 100 sx of Class 1 2% gel 10% salt cement. Cement circulated. Circulated out 75 sx. Plug down at 12:01 AM 12-18-71. WOC 18 hrs. Installed blow out preventor. Tested casing with 300 psi for 30 minutes. Held okay. Drilled out at 5:00 PM 12-18-71.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. S. Winkler* TITLE **Petroleum Engineer** DATE **12-21-71**

PROVED BY **Joe D. Ramo** TITLE **Dist. 1, Supv.** DATE **DEC 27 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 27 1971

OIL-CONSERVATION COMM.
HOBBS, N. M.