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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Warlick	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Penrose Skelly & Blinberry	
12. County	
Doe	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Penrose Production Company		
Address of Operator		
1505 Commerce Building, Fort Worth, Texas 76102		
Location of Well		
UNIT LETTER	P	560 FEET FROM THE south LINE AND 330 FEET FROM
THE east	LINE, SECTION 16	TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3498' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

8. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 8 AM 12/14/71. Drilled to 322' (from ground level) with 17 1/4" bit.
Ran 322' of 15 3/8", E 40, 54.5% casing. Set at 322', cemented with 300 sacks of
regular neat cement. Cement did not circulate. Ran 1" pipe to approximately 100'.
Pumped in 50 sacks of regular neat cement. Cement circulated. Pumped out 10 sacks
of excess cement. Plug down at 7:34 PM 12/14/71. WOC 18 hours.

9. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. S. Weinstay</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>12/17/71</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv.	TITLE _____	DATE <u>DEC 21 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 20 1971

OIL CONSERVATION COMM.
HOBBS, N. M.