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DISTRIBUTION	NEW MEXICO OIL CON	Form C-101 🤈	9. 11.14		
SANTA FE]]	Revised 1-1-65	162634 2
FILE]			5A, Indicate Type	
U.S.G.S.	7			STATE	FEE X
LAND OFFICE	7			5. State Oil & Gas	Lease No.
OPERATOR					
	-				
APPLICATION FO	OR PERMIT TO DRILL, DEEPEN	N, OR PLUG BACK			
la. Type of Work				7. Unit Agreement	Name
	DEEPEN	ب ا 10	G ВАСК		
b. Type of Well		F L U		8. Farm or Lease N	
OIL GAS WELL	OTHER	SINGLE	ZONE	V?a rlic	k
2. Name of Operator				9. Well No.	
Penrose Production	n C o mpa ny			3	
3. Address of Operator				10. Field and Pool, or Wildcat	
1605 Commerce Building, Fort Worth, Texas 76102					lly & Blinebr
4. Location of Well	P LOCATED 660	FEET FROM THE SOIL	th LINE		
UNIT CETTER	LOCA110				
AND 330 FEET FROM THE	east Line of sec. 18	TWP. 215 RGE.	37E NMPM		
				12. County	
				Lea	
		19. Proposed Depth 19A. Formatio			otary or C.T.
		6750'	Grayburg	Blinebry	Rotary
21. Elevations (Show whether DF, RT,	etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contracto	or	22. Approx. Date	
later	In force	Ca ctus		11/26/71	
23.					
	PROPOSED CASING /	AND CEMENT PROGRAM	h		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4"	13 3/8"	48#	300'	300	surface
12 1/4"	9 5/8"	32.3#	2550'	800	1200'
8 3/4"	7"	20#,23#,26#	5 7 50'	6 50	5500**

*Will run DV tool at 3950' and place 200 sacks through it to cover Penrose-Skelly (Grayburg) zone 3950' to 1955'.

TE 137/2

2-21-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and com			
Signed to S. Windley	Title Petroleum Engineer	Date	11-19-71
APPROVED BY	TITLESUPERVISOR DISTRICT I	_ DATE	NOV 22 1971

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NOV 2 21971 OIL CONSERVATION COMM. HOBBS, N. M.

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