

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr. Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, NM 88241 (505)393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FEL, Sec.30,T-20S, R-39E

5. Lease Designation and Serial No.
NM-0634-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Unit Letter "I"

8. Well Name and No.

Wilshire Federal # 3

9. API Well No.

30-025-23956

10. Field and Pool, or Exploratory Area
D-K Abo

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/05/2001 MIRU Marrs Pulling Unit. Unseat Pump & LD Rods. SWI Overnight.

04/08/2001 RU Rod tongs and continue LD Rods. ND wellhead and NU BOP. Unset 4 1/2" pkr. POOH w/ tbg. MIRU Marrs Wireline Truck. RIH w/ 4 1/2" CIBP and set @ 6550'. Dump 35' cement on plug. SD due to high winds. Shut down over weekend.

04/09/2001 RIH w/ 2 3/8" tbg to 6500' and circ. 9.5# mud. POOH w/ tbg laying down 50 joints. RIH w/ nitro and cut csg @ 3514' (No Movement) Attempt to pump into.(no success)RIH w/ tbg to 3600' and spot 25 sxs cement. POOH w/ tbg(LD all but 1700' in derrick). SI Overnight.

04/10/2001 RIH w/ nitro and cut 4 1/2" casing @ 1685'. (No movement) Attempt to pump into w/ no success.TIH to 1795 and spot 25sxs cement.TOH and wait 2 1/2 hours. TIH and tag cement @ 1340'. RIH w/ nitro and cut casing @ 300'. Attempt to establish a injection rate but began pumping casing out of hole. RU and laydown 9 joints of 4 1/2" 11.6# casing. TIH to 400' w/ tbg and spot 25 sxs cement inside stub of casing.SI Overnight.

04/11/2001 RIH w/ slickline and tag cement @ 220'.TOH w/ wire and pickup 2 joints of tbg and spot 10sxs cement @ 60'.(Steve Caffey w/ BLM & Terry Burke w/ MOC witness all above operation.) LD rest of tubing. P & A Wilshire Federal # 3 @ 9:00AM 4/11/2001. Set dry hole marker. Remove anchors & empty reserve pit and remove liner. RDMO Marr's Equipment.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drlg Foreman

Date 04/25/01

(This space for Federal or State office use)

Approved by

DAVID R. GLASS

Title

Date

MAY 24 2001

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any information within its jurisdiction.

PETROLEUM ENGINEER

*See Instruction on Reverse Side