## UIL CUNSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Elfective 1-1-65 FILE AND U.S.G.S. AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS .. AND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator MEWBOURNE OIL COMPANY Address 330 Citizens Bank Building, Tyler, Texas 75702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in name of Operator only OH Dry Gas Recompletion from Mark Production Company effective MAY 1, 1977 Casinahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ Change in operating name only (same ownership). II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease

D-K Abo

Range

South Line and

39E

990

, NMPM.

Producing Method (Flow, pump, gas lift, etc.)

3

1980 Feet From The

20 S

Township

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX The Permian Corporation Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XXUARY 31, 1977, EFFECTIVE ANUARY Skelly Oil Company MERGED Box 1650, Tulsa, Oklahoma Is gas actually connected? When INTO GETTY OIL COMPANY. If well produces oil or liquids, Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE

**GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

BY.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Casing Pressure

Water - Bbis.

## CERTIFICATE OF COMPLIANCE

Date First New Oil Run To Tanks

Wilshire-Federal

30

Location

OIL WELL

Length of Test

Actual Prod. During Test

Unit Letter

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date of Test

Oil-Bbls.

Tubing Pressure

Marjone Lots	
Production Clerk	
(Title)	•

(Date)

April 15, 1977

OIL CONSERVATION COMMISSION

Choke Size

Gas - MCF

Lease No.

NM-0634-C

County

Federal

East

116 08 MAC APPROVED Styred by

TITLE .

State, Federal or Fee

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECOUNTD

11公本 /1977

OIL CONSERVALLY COMM. HOBBS, N. M.