

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mark Production Company
Address
1108 Simons Building, Dallas, Texas 75201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wilshire-Federal	Well No. 3	Pool Name, Including Formation D-K Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0634-C
Location Unit Letter I ; 1980 Feet From The South Line and 990 Feet From The East Line of Section 30 Township 20 South Range 39 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1650, Tulsa, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30	Twp. 20S	Rge. 39E
	Is gas actually connected?		When Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-27-71	Date Compl. Ready to Prod. 12-22-71		Total Depth 7410'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3545.5' GL	Name of Producing Formation Abo		Top Oil/Gas Pay 6962'		Tubing Depth 6942'			
Perforations 7003' - 7360' 24 holes					Depth Casing Shoe --			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1670'		500 sacks - circ.			
7-7/8"	4-1/2"		7410'		390 sacks			
	2-3/8"		6942'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

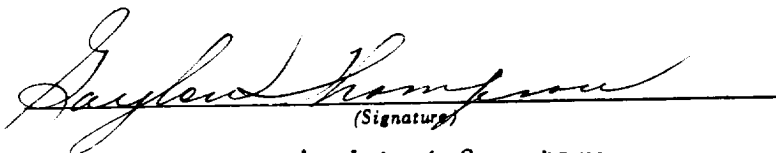
Date First New Oil Run To Tanks 12-22-71	Date of Test 12-27-71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 225 psi	Casing Pressure Packer	Choke Size 16/64"
Actual Prod. During Test 103 bbls	Oil-Bbls. 95 bbls	Water-Bbls. 8 bbls acid water	Gas-MCF 111 Mcf

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Assistant Secretary

(Title)

January 3, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN - 7 1972**, 19
BY **John W. Ryan**
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 1972

OIL CONSERVATION BOARD
LAW, E. L.