Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Dan Strong, Jr. Address Box 664, Midland, TX
Reason(s) for Filing (Check proper box)
New Well 79702 Other (Please explain) New Well Change in Transporter of: Change in Lease Name and Well No. Dry Gas Oil Recompletion from Carter 2-30: X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Daniel deG. Strong, Box 276, Ormond Beach FI. 32075 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Strong State, Federal or Fee 2 DK Drinkard Location 1650' Unit Letter _ Feet From The North Line and 2310' Feet From The 30 Range 39E 20S Township , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil SCURLOCK PERMIAN CORP EFF 9-1-91 Address (Give address to which approved copy of this form is to be sent) Permian P. O. Box 1183, Houston, TX 77251-1183 Name of Authorized Transporter of Casinghead Gas or Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, OK
as actually connected? | When ? Texaco Producing Inc. If well produces oil or liquids, Sec. Twp. Rge. Is gas actually connected? give location of tanks. 30 1 20s l 39E 1972 Yes If this production is commingled with that from any other lease or pool, give commingling order number: DHC-167 IV. COMPLETION DATA New Well Workover Oil Well Gas Weil Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PRTD Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 1 2 1989 is true and complete to the M at of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON Signature By __ DISTRICT I SUPERVISOR Dan Strong Owner/Operator Printed Name (915) 682-211 Title_ 7/7/89

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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