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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Daniel deG. Strong</b>		8. Farm or Lease Name <b>Carter</b>	
3. Address of Operator <b>Box 664, Highland, Texas 79701</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>F</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>2510</b> FEET FROM THE <b>West</b> LINE, SECTION <b>30</b> TOWNSHIP <b>20S</b> RANGE <b>39E</b> NMPM.		10. Field and Pool, or Wildcat <b>DK Brinkard</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3554.7</b>		12. County <b>Lee</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Temp. Aband, using pump for testing of #1.</b>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After remedial work on ~~Subsided~~ Carter #1, it was decided to put same #1 on pump temporarily, hoping that eventually the #1 would flow. So pump was taken from #2 and installed on #1, on a temporary basis. It is contemplated that tests will be run soon on the #1 to see if it will flow, and continue to flow. If it will, pump will be moved back to the #2, and the #2 put back on production. As no intention of abandoning the #2 is held, it has simply been carried as temporarily shut in. Please advise if any further information is needed. Estimated date for attempting to put #1 back on flow, and thus moving pump back to #2, and putting it back on production is September 1, 1976, at the latest.

*Expires 12/1/76 (2)*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John Runyan</i>	TITLE <b>Geologist</b>	DATE <b>June 4, 1976</b>
APPROVED BY	ORIG. SIGNED BY <b>John Runyan</b>	TITLE <b>Geologist</b>
CONDITIONS OF APPROVAL, IF ANY:		<b>JUN 7 1976</b>