

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Carter	
2. Name of Operator Muel de. trong		9. Well No. 2	
3. Address of Operator Box 664, Alameda, Texas		10. Field and Pool, or Wildcat Alameda	
4. Location of Well UNIT LETTER <u>1</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM		12. County Lea	
THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>20</u> RGE. <u>39</u> NMPM		15. Date Spudded 12/17/71	
16. Date T.D. Reached 2/25/72		17. Date Compl. (Ready to Prod.) 2/25/72	
18. Elevations (DF, RKB, RT, GR, etc.) 3554.7 GR		19. Elev. Casinghead 3554.7 GR	
20. Total Depth 7450		21. Plug Back T.D. 7378	
22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools Cable Tools All	
24. Producing Interval(s), of this completion - Top, Bottom, Name Alameda 6979-7066		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Communicated conventional velocity		27. Was Well Cored -	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	20 & 24	1626	12 1/4
4 1/2	10.50	7450	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 6979-7335, limited entry 44 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6979-7335		Acid and frac	
33. PRODUCTION			
Date First Production 2/25/72		Production Method (Flowing, gas lift, pumping - Size and type pump) NMP - 1 1/4" GR	
Date of Test 7/28/72		Well Status (Prod. or Shut-in) Prod	
Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 25	Oil - Bbl. 50
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate 25	Gas - MCF 50
			Water - Bbl. 1
			Gas - Oil Ratio 20:1
			Oil Gravity - API (Corr.) 34
34. Disposition of Gas (Sold, used for fuel, vented, etc.) 2016		Test Witnessed By Muel de. trong	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE _____ DATE 8/7/72	