

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Daniel deG. Strong		8. Farm or Lease Name Carter
3. Address of Operator Box 664, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER F , 1650' FEET FROM THE North LINE AND 2310' FEET FROM THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 39E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

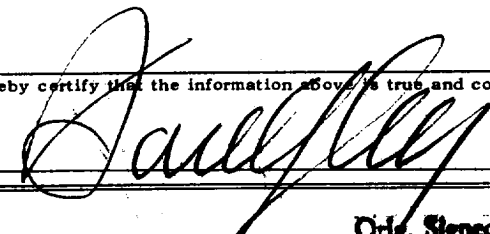
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

~~Notified with~~ **January 20, 1972**

4 1/2" casing perforated from 6979' to 7335', selective fire perforating, total of 44 holes. Top of cement previously found at 5200'. Spotted 300 Gals perforating acid over perfs. Reversed acid out of hole Jan 21, 1972, attempted to break down perfs with 48 bbls acid and 37 bbls treated water, using ball seals. Jan 21 attempted to sand frac well, zone too tight to frac, after pumping in 154 bbls frac water and 3600# sand. Jan 22, broke down perfs 6979 to 7066 with 48 bbls acid and 58 bbls treated water, using ball seals. Treated well Jan 22, 1972, with 20,000 gals and 20,000 lbs sand. Well swabbed from Jan 23 intermittently through Feb 12, 1972, in attempt to kick well off for steady flow. Would only flow by heads, recovery of 250 bbls of load water out of total load water of 1002 bbls water. Pumping unit installed Feb 25, 1972, well now pumping to clean out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE	DATE March 1, 1972
APPROVED BY Joe D. Ramsey	TITLE	DATE MAR 2 1972
CONDITIONS OF APPROVAL, IF ANY:		