Submit 5 Copies Appropriate District Office **DISTRICT I**

P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.												
Operator Chevron U.S.A., Inc.									Well API No. 30 - 025-23995			
Address P. O. Box 1150, Midland, TX 79	9702											
Reason (s) for Filling (check proper box)						Oth	ici (Please ex	cplain)				
New Well Recompletion	Char Oil	age in Tr	mansporter (of: Dry Gas								
Change in Operator	perator Casinghead Gas Condensat								_	•		
If chance of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEAS											
Lease Name	me Well No. Pool Name, I								nd of Lease atc, Federal or Fee	Lease No.		
Arrowhead Grayburg Unit Location	whead Gra	ayburg			ue, redend or ree	1						
Unit Letter P	:	0990	Feet F	rom The	South	h Line	and	790	Feet From The	East Line		
Section 25 Township	218		Range		36E	, NN	ирм,	Le	a	County		
III. DESIGNATION OF TRAN	SPORTER (NATU								
Name Authorizer Gyp Pipelin P P	X		densate		Addn				oved copy of this fo	·		
EOTT Oil Pipeline Co., Texas-New Name of Authorized Transporter of Casing	v Mexico Pipe		r D y Gas		- Addi	P.O	. Box 4666	6, Houston	, TX 77210-46	66, Suite 2604		
					Addre				oved copy of this fo	orm is to be sens)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas s	actually conne	ected ?	When?	Unknown			
If this production is commingled with that	from any other le	case or pr	ool, give c	omming'	ling order n				Unknown			
IV. COMPLETION DATA	*		_									
Designate Type of Completion	1 - (X)	Oil We	ell Gas	s Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. R	leady to P	rod.		Total Depti	h	<u></u>	P. B. T. D.		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Fon	mation		Top Oil/Ga	ıs Pay		Tubing De	pth			
Peforations								Depth Casi	in; g			
HOLE SIZE						G RECORD			CACTE C			
NULD SIZE	CASHAC	3 & TUBII	NGSIZE			DEPTH SET			SACKS CE	ZMENT		
								1				
	 							 				
V. TEST DATA AND REQUES										,		
OIL WELL (Test must be after red Date First New Oil Run To Tank	be after recovery of total volume of load oil and must Date of Test				t be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure	ne			Casing Pres	Casing Pressure			;	. ~		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.						
GAS WELL					· · ·			÷ <u> </u>	<u></u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Cond	ensate/MMCI	F	Gravity of	Condensate			
Testing Method (pilot, back press.)	Tubing Pressure	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			e			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION FEB 1 7 1994 Drig. Signed by							
Signature J. K. Ripley	T.A.				By Paul Rautz Title							
Printed Name Title					1 Riv.							
1/27/94	(915))687-714	48	J	1							

Telephone No. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be filed for each pool in multiply completed wells.