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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Sandy</b>	
2. Name of Operator <b>Millard Deck</b>						9. Well No.	
3. Address of Operator <b>P. O. Box 1047, Eunice, New Mexico 88231</b>						10. Field and Pool, or Wildcat <b>Penrose - Skelly</b>	
4. Location of Well						12. County	
UNIT LETTER <b>P</b> LOCATED <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>790</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>25</b> TWP. <b>21S</b> RGE. <b>36E</b> NMMPM						<b>Lea</b>	
15. Date Spudded <b>1-29-72</b>	16. Date T.D. Reached <b>2-6-72</b>	17. Date Compl. (Ready to Prod.) <b>3-1-72</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3526' RKB</b>	19. Elev. Casinghead <b>3518'</b>			
20. Total Depth <b>3930'</b>	21. Plug Back T.D. <b>3908'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>0-3930'</b>	Cable Tools <b>----</b>			
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>3930' - 3894' Grayburg</b>						25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray - Neutron</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8"</b>	<b>24#</b>	<b>315'</b>	<b>12 1/2"</b>	<b>150 sks - cement</b>		<b>circulated</b>	
<b>5 1/2"</b>	<b>15.50#</b>	<b>3928'</b>	<b>7 7/9"</b>	<b>330 sks</b>			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8"</b>	<b>3500'</b>	<b>None</b>
31. Perforation Record (Interval, size and number) <b>3653' - 3894'</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED			
				<b>3653- - 3894'      40,000 gal. gelled brine</b>			
				<b>w/60,000 # sand</b>			
33. PRODUCTION							
Date First Production <b>3-1-72</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 2" x 1 1/2" x 12'</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>3-6-72</b>	Hours Tested <b>24</b>	Choke Size <b>---</b>	Prod'n. For Test Period <b>47</b>	Oil - Bbl. <b>47</b>	Gas - MCF <b>70.5</b>	Water - Bbl. <b>68</b>	Gas - Oil Ratio <b>1500</b>
Flow Tubing Press. <b>-----</b>	Casing Pressure <b>-----</b>	Calculated 24-Hour Rate <b>47</b>	Oil - Bbl. <b>47</b>	Gas - MCF <b>70.5</b>	Water - Bbl. <b>68</b>	Oil Gravity - API (Corr.) <b>32.8</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						Test Witnessed By <b>A. O. Smith</b>	
35. List of Attachments <b>Gamma Ray - Neutron &amp; Inclination Survey</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____				TITLE <b>Owner-Operator</b>		DATE <b>3-16-72</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on Kirtland, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>3374'</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>3653'</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315'	315'	Caliche and red beds				
315	1083'	768'	Red beds				
1083'	1190'	107'	Anhydrite				
1190'	2463'	1273'	Anhydrite and salt				
2463'	2665'	202'	Anhydrite				
2665'	2919'	254'	Anhydrite and lime				
2919'	3374'	455'	Lime				
3374'	3653'	279'	Dolomite w/sand stringers				
3653'	3930'	277'	Dolomite				