	i .							
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COMMIS	SION		Form C-101	72
SANTA FE								91175231
FILE								Type of Lease
U.S.G.S.							STATE	FEE X
LAND OFFICE							.5. State Oil	& Gas Lease No.
OPERATOR							m	mmm
	<del> =====</del>		BOUL BEEDEN	00 DI 110 DACK				
	ON FOR PE	RMII 10	DRILL, DEEPEN	, OR PLUG BACK			7. Unit Agre	ement Name
la. Type of Work	_							
b. Type of Well	X		DEEPEN	PL	UG B	ACK	8. Farm or L	ease Name
OIL GAS [				SINGLE X	MULT	IPLE ZONE	Sand	ly
2. Name of Operator	ОТН	ER		ZONE L		ZONE	9. Wel. No.	
Millard Deck								2
3. Address of Operator	<del></del>							d Pool, or Wildcat
c/o Oil Reports	Gas Serv	rices, l	Inc., Box 763,	Hobbs, New M	exic	:0	Penros	e Skelly
4. Location of Weli	P	3.00	. 990	FEET FROM THE	outh	LINE	777777	
ONIT SEL	TER							
AND -196 FEET FRO	M THE East	LIN	E OF SEC. 25	TWP. 21 S RGE.	36	E NMPM		
							12. County	
					777.	777777		144444
					7777	A. Formatio		20, Rotary or C.T.
				19. Proposed Depth	19			Rotary
			& Status Plug. Bond	3900 21B. Drilling Control		Graybu		. Date Work will start
21. Elevations (Show whether L	r, K1, etc.)	l .	anket	Leatherwood		. Co.		23/71
22				20000000000				
23.		Р	ROPOSED CASING A	ND CEMENT PROGRA	M			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEF	PTH	SACKS OF	F CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO		РΤΗ		CEMENT	EST. TOP
10 3/4	8 :	5/8	24#	300 3900	РТН	SACKS OF	rc.	EST. TOP 2200
	8 :			300	РТН	Ci	rc.	
10 3/4	8 :	5/8	24#	300	PTH	Ci	rc.	
10 3/4	8 :	5/8	24#	300	PTH	Ci	rc.	
10 3/4	8 :	5/8	24#	300	РТН	Ci	rc.	
10 3/4	8 :	5/8	24#	300	РТН	Ci	rc.	
10 3/4	8 :	5/8	24#	300	PTH	Ci	rc.	
10 3/4	8 :	5/8	24#	300	PTH	Ci	rc.	
10 3/4	8 :	5/8	24#	300	PTH	Ci	rc.	
10 3/4	8 :	5/8	24#	300	• ТН	Ci	rc.	2200
10 3/4	8 :	5/8	24#	300	РТН	C11 30	re - 00 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2200
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10 3/4 7 7/8	PROPOSED PR	5/8 L/2	24#	3900	-	C11 30	22-22	2200
10 3/4 7 7/8	PROPOSED PR	OGRAM: IF	24# 15#	300 3900	ATA ON	C11 30	22-22	2200
10 3/4 7 7/8	PROPOSED PR	OGRAM: IF	24# 15#	300 3900	ATA ON	C11 30	22-22	2200
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE  I hereby certify that the informa	PROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPER	300 3900	ATA ON	C11 30	oductive zoni	2200
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information of the state of t	PROPOSED PRINTER PROGRAM, ation above is to	OGRAM: IF	24# 15#	300 3900 F knowledge and belief.	ATA ON	C11 30	ODUCTIVE ZONI	2200
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE  I hereby certify that the information	PROPOSED PRINTER PROGRAM, ation above is to	OGRAM: IF	PROPOSAL IS TO DEEPER	300 3900 F knowledge and belief.	ATA ON	C11 30	ODUCTIVE ZONI	2200 E AND PROPOSED NEW PROD
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information of the state of t	PROPOSED PRINTER PROGRAM, ation above is to	OGRAM: IF	PROPOSAL IS TO DEEPER	300 3900 F knowledge and belief.	ATA ON	C11 30	ODUCTIVE ZONI	2200
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10 3/4 7 7/8  IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information of the space of	PROPOSED PR NTER PROGRAM, ation above is to	OGRAM: IF	PROPOSAL IS TO DEEPER	300 3900 F knowledge and belief.	ATA ON	C11 30	ODUCTIVE ZONI	2200 E AND PROPOSED NEW PROD

## NEW & ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Weil 1.0. Legse Operator MILLARD DECK SANDY Bance Section Township Unit Letter 36 EAST 25 21 South LEA Actual Footage Location of Well: 790 990 SOUTH **EAST** line and teet toan, the feet from the Gedicated Acreage; Producing Formation Ground Level Elev. Penrose Skelly 40 Grayburg A.res 3528 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ No. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Company Millard Deck December 23, 1971 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 790' Date Surveyed DEC. 22, 1971 Registered Professional Engineer and/or Land Sugreyor W. West 676

2000

26 40

1980 2310

1320 1680

1000