

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-6 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-24023

5. Indicate Type of Lease

STATE

☒ FEE

☐

6. State Oil & Gas Lease No.

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☒

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

HARRY LEONARD (NCT-C)

2. Name of Operator

CHEVRON U.S.A. INC.

8. Well No.

13

3. Address of Operator

P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE

9. Pool name or Wildcat

BLINEBRY

4. Well Location

Unit Letter

B

510

Feet From The

NORTH

Line on

1780

Feet From The

EAST

Line

Section

36

Township

21S

Range

36E

NMPM

LEA

County

10. Proposed depth

6806

11. Formation

BLINEBRY

12. Rotary or C.T.

ROTARY

13. Elevation (Show DF,RT, GR, etc.)

3505' GL

14. Kind & Status Plug Bond

BLANKET

15. Drig Contractor

UNKNOWN

16. Date Work will start

05/26/93

17 EXISTING CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNKNOWN	8-5/8"	24	1243	400	SURFACE
UNKNOWN	5-1/2"	14 & 15.5	5885	640	2050' BY TS
5-1/2	4	11.34	5774-6806	75	TOP OF LINER

IT IS PROPOSED TO:

ND WH,NU 2000 PSI BOP, POH W/PROD TBG, RIH W/RBP & PKR TO 5500', LOAD & TST CSG TO 500 PSI, ISOLATE & REPAIR CSG LEAK IN 5-1/2 CSG. CLEAN OUT INSIDE 4" LINER TO TOP OF DRINKARD PERFS @ 6517. RIH & SET CIBP @ 6480. DUMP 50' CMT ON TOP OF CIBP. PERF 5540-5734, 4 JHPF, TOTAL 44 HOLES. ACDZ W/8 BBLs 15% NEFE HCL. BRK DOWN W/ 5 BBLs ACID. SWAB BACK LOAD. SET PKR @ 5415 & LOAD & TST CSG TO 500 PSI. FRAC W/38,000 GALS & 97,500# 20/40 SD. RUN PROD TBG, ND BOP, TURN OVER TO PRODUCTION

IN ABOVE SPACE DESCRIBE PROPOSED IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nita Rice

TITLE

TECHNICAL ASSISTANT

DATE

06/28/93

TYPE OR PRINT NAME

NITA RICE

TELEPHONE NO.

915-687-7436

Orig. Signe

Paul Kautz

Geologist

TITLE

DATE

JUN 30 1993

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 29 1993

JOE HUBBS
OFFICE

Submit to Appropriate
District Office
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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

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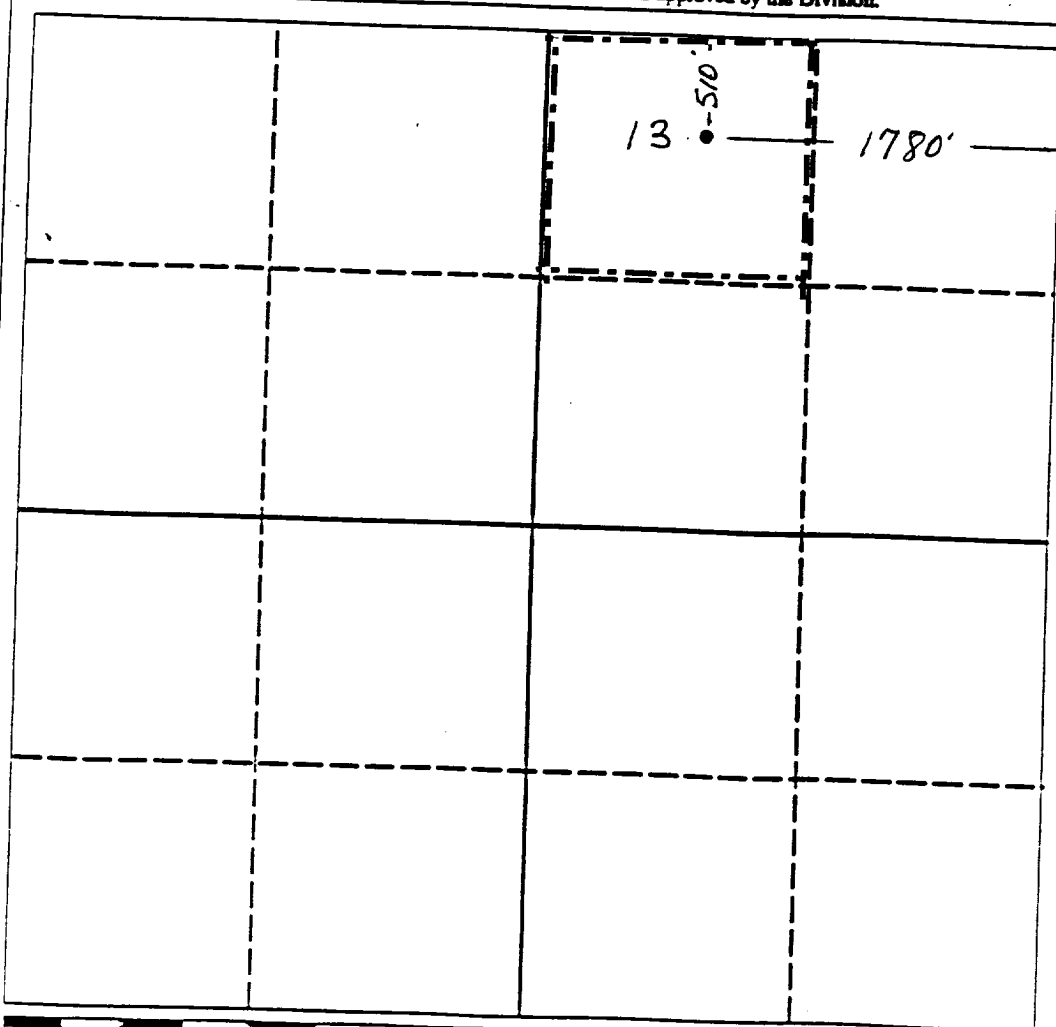
WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator Chevron U.S.A. Inc.			Lease Harry Leonard (NCT-C)		Well No. 13
Unit Letter B	Section 36	Township 21 S	Range 36 E	County Lea	
Actual Footage Location of Well: 510 feet from the North line and 1780 feet from the East line					
Ground level Elev. 3505' GL		Producing Formation Blinebry		Pool Blinebry	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Nita Rice

Signature

Nita Rice

Printed Name

Technical Assistant

Position

Chevron U.S.A. Inc.

Company

June 28, 1993

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

RECEIVED

JUN 29 1993

JOE HOBBS
OFFICE