

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator P.O. Box 670, Hobbs, New Mexico 88240		9. Well No. 13
4. Location of Well UNIT LETTER <u>B</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Whidcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3505' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Sq TA Blinebry perfs & produce Drinkard ☒
as a single completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6764' PB. POH w/rods & pmp. Set 5½" RBP @ 5725'; capped w/2 sx frac sd. Tagged top of sd @ 5712' (13' of sd on RBP). Squeezed Blinebry perfs w/42 sx Class "C" cmt w/2% CaCl₂. Tagged TOC @ 4850 (130' cmt in hole). Drld through cmt. Ppd 42 sx Class "C" neat cmt to squeeze Blinebry perfs 5512-5692'. Pres test csg & cmt to 500# - held ok. Swbd & tstd; returned well to production.

Well ppd 18 BO, 46 BW & approx 45 MCF gas in 24 hour test of Drinkard zone.

Work performed 8-9-79 through 8-29-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Sexton, Jr. TITLE Area Engineer DATE 8-31-79
ORIG. SIGNED BY Jerry Sexton TITLE Area Engineer DATE SEP 5 1979
APPROVED BY Jerry Sexton TITLE Area Engineer DATE SEP 5 1979
CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.