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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
GULF OIL CORPORATION	Harry Leonard (NCT-C)	
3. Address of Operator	9. Well No.	
P.O. Box 670, Hobbs, NM 88240	13	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>B</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM	Drinkard	
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3505' GL	Lea	

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Squeeze TA'd Blinebry zone</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6764' PB. Pull prod eqpt. Set 5½" RBP @ 5725'; cap w/2 sx frac sd. Squeeze Blinebry perfs in the gross interval 5512-5827' w/42 sx Class "C" cmt + 2% CaCl₂ (400' of fill in 5½" 14# csg); spot cmt slurry from 5700' up to 5440'. WOC overnite. Tag cmt top. Drl out cmt to top of frac sd. Test squeezed Blinebry perfs to 300 psi. Rvrs sd off RBP. Run ppg eqpt & return Drinkard zone to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy Stone TITLE Area Engineer DATE 7-23-79

APPROVED BY Les Clements TITLE Area Insp DATE JUL 24 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 23 1979
Q.C.D. HOBBS, OFFICE