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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Gulf Oil Corporation

2. Address of Operator
Box 670, Hobbs, N.M. 88240

3. Location of Well
UNIT LETTER B 510 FEET FROM THE north LINE AND 1780 FEET FROM

THE east LINE, SECTION 36 TOWNSHIP 21S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3505' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1732

7. Unit Agreement Name

8. Farm or Lease Name
Harry Leonard (NCT-C)

9. Well No.
13

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Recomplete in Drinkard ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6806' TD. 6764' PB.

Drilled 4-3/4" hole from 5886' to 6808'. Ran 25 joints, 1019', 4" OD 11.34# K-55 liner. Set liner at 6806' with top at 5774'. Cemented with 75 sacks of Class H with 1.25% CFR-2. Cement circulated. WOC 24 hours. Cleaned out to 6764'. Tested liner with 4000# for 30 minutes, OK. Perforated Drinkard zone in liner with 4, 1/2" JHPF at 6517-20', 6556-59', 6588-91', 6623-26', 6655-58' & 6700-6703'. Ran treating equipment and treated new perforations with 3500 gallons 15% NE acid and fraced with 12,000 gallons gelled brine and 30,000 gel containing 1 to 2# SPG. Swabbed and tested. Retreated with 40,000 gallons of gel brine containing 1# SPG. Flushed with 42 barrels of gel brine. Maximum pressure 5000#. ISIP 3000#, after 30 minutes 1600#. AIR 14.5 bpm. Pulled treating equipment. Ran packer and 2-3/8" tubing. Set packer at 6440' with 6,000# tension. Swabbed and cleaned up and placed well on production (Blinebry zone is isolated in tubing-casing annulus).

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Kuyshawa TITLE Project Petroleum Engineer DATE 3-30-76

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE APR 6 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 4 1976

CONFIDENTIAL COMA.
FBI