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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Gulf Oil Corporation		Harry Leonard (NCT-C)	
3. Address of Operator		9. Well No.	
Box 670, Hobbs, New Mexico 88240		13	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER B, 510 FEET FROM THE North LINE AND 1780 FEET FROM		Blinebry	
THE East LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3505' GL		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze perforations <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5853' PB.

Plans have been made to squeeze perforations at 5512' with 50 sacks of Halliburton Chem-Comp expanding cement and 150 sacks of Class C cement. WOC 24 hours. Clean out to PB at 5853'. Run tubing, swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallinger TITLE Area Engineer DATE May 19, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE MAY 22 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 18 1972

OIL CONSERVATION COMM.
HOBBS, N. M.