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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1732	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 13
4. Location of Well UNIT LETTER <u>B</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3505' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5885' TD, 5853' PB.

Reached T D of 7-7/8" hole at 5885' at 9:00 AM, March 23, 1972. Ran 3 joints, 95' of 5-1/2" OD 15.5# K-55 ST&C casing and 177 joints and 1 cut joint, 5779' of 5-1/2" OD 14# K-55 ST&C casing. Total of 180 joints and 1 cut joint, 5874'. Set at 5885' with DV tool at 3604'. Cemented first stage thru shoe with 150 sacks of Class C cement with 16% gel, 2% salt and .2% HR-7 and 180 sacks of class C Neat. Cemented second stage thru DV tool with 210 sacks of Class C cement with 16% gel, 2% salt and .2% HR-7 and 100 sacks of Class C Neat. WOC & NU 8 hours. Temperature survey indicated TOC at 2050'. WOC 22-1/2 hours. Tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. D. Kallinger TITLE Area Engineer DATE March 27, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 28 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 27 1972

OIL CONSERVATION COMM.
HOBE, N. M.