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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1732 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Harry Leonard NCT-C |
| 9. Well No. 14 |
| 10. Field and Pool, or Wildcat Blinebry & Drinkard |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
GULF OIL CORPORATION

2. Address of Operator
P. O. Box 670, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER H 1830 FEET FROM THE North LINE AND 910 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3488' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER P & A Blinebry Perforations ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6740' PB.

Pull producing equipment. Kill Drinkard zone. Pull tubing & packer. Run and set RBP @ approximately 5750' & cap with 10' of 20-40 sand. Squeeze Blinebry perfs 5494-98', 5542-46', 5600-04', 5633-37', 5660-64' & 5696-5700' with approximately 50 sacks of Class "C" Neat cement. Circulate 5-1/2" casing & test. Drill out cement to top of sand. Test squeeze to 300#. Displace hole with 8.6# kill fluid. Pull RBP. Run producing equipment. Set tbg anchor @ approximately 5700'. Return Drinkard side to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Sisk TITLE Area Engineer DATE 08-08-78

APPROVED BY Jerry Benton TITLE Dist. L. Supv. DATE AUG 10 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 9 1978

OIL CONSERVATION COMM.
DRESS, W. M.