

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION			
SA	TA	FE	
FI	E		
G.S.			
L	ID	OFFICE	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. Operator  
Gulf Oil Corporaiton  
Address  
Box 670, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Drilled deeper and completed in Drinkard

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Harry Leonard (NCT-C)</u>	Well No. <u>14</u>	Pool Name, including Formation <u>Drinkard</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>B-1732</u>
Location Unit Letter <u>H</u> ; <u>1830</u> Feet From The <u>North</u> Line and <u>910</u> Feet From The <u>East</u> Line of Section <u>36</u> Township <u>21-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 3119, Midland, Texas 79701</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589, Tulsa, Oklahoma 74100</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>36</u>	Twp. <u>21-S</u>	Rge. <u>36-E</u>	Is gas actually connected? <u>Yes</u>	When <u>9-15-75</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PC-512

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>XX</u>					<u>KX</u>			
Date Spudded <u>8-19-75</u>	Date Compl. Ready to Prod. <u>9-15-75</u>		Total Depth <u>6755'</u>		P.B.T.D. <u>6740'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3488' GL</u>	Name of Producing Formation <u>Drinkard</u>		Top Oil/Gas Pay <u>6502'</u>		Tubing Depth <u>6463'</u>			
Perforations <u>6502' to 6677'</u>					Depth Casing Shoe <u>6754'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11"</u>	<u>8-5/8"</u>		<u>2136'</u>		<u>400 Sacks (Circulated)</u>			
<u>7-7/8"</u>	<u>5-1/2"</u>		<u>5991'</u>		<u>615 Sacks (TOC at 2225)</u>			
<u>4-3/4"</u>	<u>4" liner, top at 5781'</u>		<u>6754'</u>		<u>68 sacks (TOC at 5850)</u>			
	<u>2-3/8"</u>		<u>6463'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>9-15-75</u>	Date of Test <u>9-18-75</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>340#</u>	Casing Pressure <u>--</u>	Choke Size <u>16/64"</u>
Actual Prod. During Test <u>240 barrels</u>	Oil-Bbls. <u>152</u>	Water-Bbls. <u>88 (Load)</u>	Gas-MCF <u>--</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. B. Boland  
(Signature)

Area Production Manager  
(Title)

September 18, 1975  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 19 1975, 19\_\_\_\_\_  
BY John W. Runyan  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.