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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 14
4. Location of Well UNIT LETTER <u>H</u> , <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3488' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Drilled deeper and completed in</u> <input type="checkbox"/> <u>Drinkard</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6740' PB.

Perforated Drinkard zone in 4" liner with 4, .37" JHPF at 6502-05', 6551-54', 6578-81', 6628-31', 6652-55' and 6674-77'. Ran treating equipment and treated new perforations with 2500 gallons of 15% NE acid and frac treated with 12,000 gallons of gel water and 30,000 gallons containing 1 to 2# SPG. Flushed with 36 barrels of gel water. Maximum pressure 3700#, ISIP 1700#. AIR 15 BPM. Pulled treating equipment. Ran Guiberson packer and 2-3/8" tubing. Set packer at 6463' with 8,000# compression. Swabbed and cleaned up and placed Drinkard zone on production. Blinbry zone is isolated in tubing - casing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Area Production Manager DATE September 18, 1975
 Orig. Signed by
John Runyan
 Geologist
 APPROVED BY _____ TITLE Geologist DATE SEP 19 1975
 CONDITIONS OF APPROVAL, IF ANY: