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MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

CORRECTED FORM

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Harry Leonard (NCT-C)	
2. Name of Operator		9. Well No.	
Gulf Oil Corporation		14	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240		Blinebry & Drinkard	
4. Location of Well		12. County	
UNIT LETTER <u>II</u> LOCATED <u>1830</u> FEET FROM THE <u>North</u> LINE		Lea	
AND <u>910</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
6800'		Drinkard	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3488' GL	Blanket		August 10, 1975

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	2136'	400 sacks (Circulated)	
7-7/8"	5-1/2"	15.5#	5991'	615 sacks (TOC at 2225')	

C-101, dated August 4, 1975 was incorrect. Plans have been made to deepen and complete in Drinkard as follows:

Pull producing equipment. Drill 4-3/4" hole from total depth 5991' to approximately 6800'. Run 4" OD 11.6# K-55 liner and set at approximately 6800' with top of liner at 5800'. Cement liner with approximately 50 sacks of cement. WOC 24 hours. Clean out and test liner with 5,000#, 30 minutes. Perforate Drinkard zone in 4" liner in the approximate interval 6480' to 6710' with 4, 1/2" JHPF. Run treating equipment. Treat new perforations with 2,000 gallons of 15% NE acid and frac treat with 30,000 gallons of 9.2# gel water containing 0 to 2# SPG. Flush with water. Pull treating equipment. Run 2-3/8" tubing and Guiberson Uni-packer and set packer at approximately 5820', isolating Blinebry oil zone in tubing-casing annulus. Swab and clean up Drinkard zone. Will consider making application for down hole commingling after Drinkard zone is evaluated. Our application for multiple completion dated August 4, 1975 is hereby cancelled.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O. F. Berlin Title Area Engineer Date August 28, 1975

(This is Original Signature)

John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: